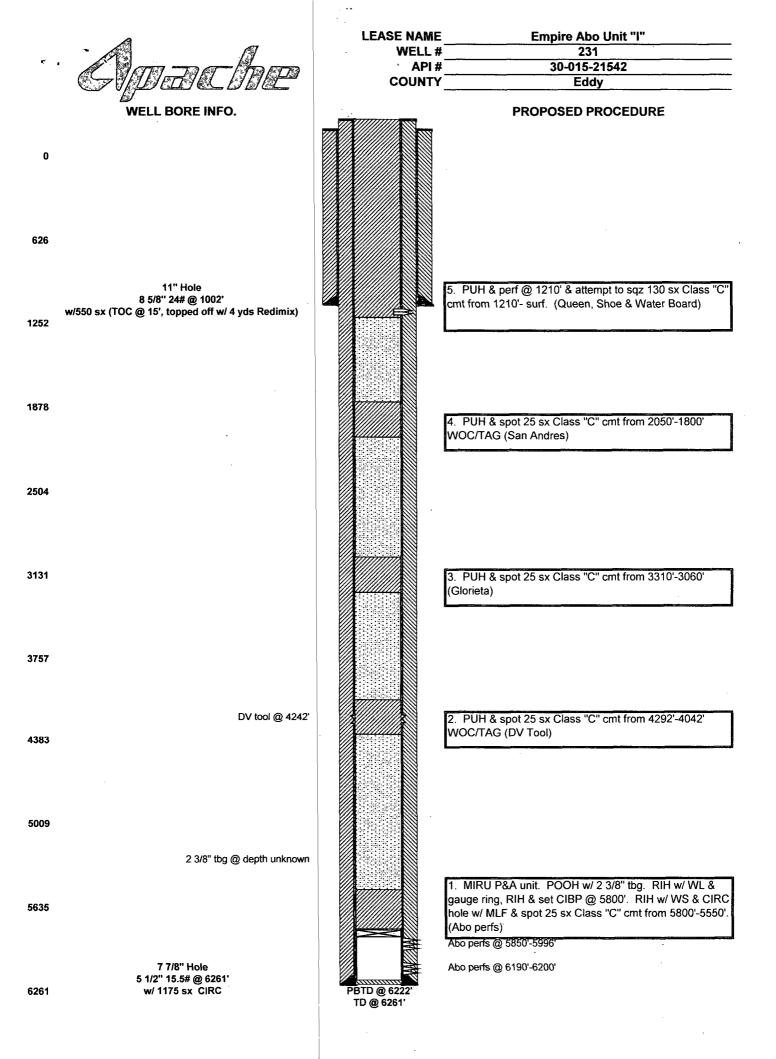
| Submit 1 Copy To Appropriate District Office   | State of New Mexico   | Form C-103  |  |  |  |  |
|--|---|---|--|--|--|--|
|  | Minerals and Natural Resources                              | Revised August 1, 2011                            |  |  |  |  |
| 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCC 3.   |   | 30-015-21542                                      |  |  |  |  |
| 811 A. First St., Artesia, NM 88210  | CONSERVATION DIVISION                                       | 5. Indicate Type of Lease                         |  |  |  |  |
| Disrtict III JAN I U Long<br>1000 Rio Brazos Rd. Aztec, NM 87410                           | 1220 South St. Francis Dr.                                  | STATE 🗹 🛛 FEE 🗔                                   |  |  |  |  |
| District N/  | Santa Fe, NM 87505  | 6. State Oil & Gas Lease NO.                      |  |  |  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 <b>RECEIVED</b>                                |   |   |  |  |  |  |
| SUNDRY NOTICES AND REPO  | 1   | 7. Lease Name or Unit Agreement Name              |  |  |  |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL<br>DIFFERENT RESERVIOR. USE "APPLICATION FOR P |   | Empire Abo Unit "I"                               |  |  |  |  |
| PROPOSALS.)  |   | 8. Well Number                                    |  |  |  |  |
| 1. Type of Well: Oil Well Gas Well Other<br>2. Name of Operator                            | · · · · · · · · · · · · · · · · · · ·                       | 231<br>9. OGRID Numer                             |  |  |  |  |
| Apache Corpora   | lion  | 873   |  |  |  |  |
| 3. Address of Operator<br>303 Veterans Airpark Lane, Ste. 30                               | 00. Midland. TX 79705                                       | 10. Pool Name<br>Empire Abo                       |  |  |  |  |
| 4. Well Location   |   |   |  |  |  |  |
| Unit Letter B 1260<br>Section 6 Township   | feet from the <b>N</b> line and <b>18S</b> Range <b>28E</b> | 1580 feet from the E line<br>NMPM County Eddy     |  |  |  |  |
|  | how whether DR, RKB,RT, GR, etc.)                           |   |  |  |  |  |
|  | 3671' GR  |   |  |  |  |  |
| 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data              |   |   |  |  |  |  |
|  |   | SUBSEQUENT REPORT OF:                             |  |  |  |  |
| · · ·  |   |   |  |  |  |  |
|  |   |   |  |  |  |  |
| PULL OR ALTER CASING MULTIPLE  |   | CASING  |  |  |  |  |
|  | P AND A   |   |  |  |  |  |
| OTHER:<br>13. Describe proposed or completed operations. (Clearl                           | V state all pertinent details and give pertinent            | inent dates, including estimated date of starting |  |  |  |  |
| any proposed work.) SEE RULE 1103. For Multipl   |   |   |  |  |  |  |
|  | At - 114  | E STATUTE   |  |  |  |  |
|  | NOTITY OCD 24 hrs   | RECEIVED  |  |  |  |  |
|  | Notify OCD 24 hrs<br>To any work do                         | JAN 1 4 2013                                      |  |  |  |  |
|  |   |   |  |  |  |  |
|  |   | NMOCD ARTESIA                                     |  |  |  |  |
| Apache Corporation proposes to   | P&A the above mentioned well by                             | the attached procedure.                           |  |  |  |  |
|  |   |   |  |  |  |  |
|  | Approval Granted providing work                             |   |  |  |  |  |
|  | s complete by 4/15/2013                                     |   |  |  |  |  |
| Snud Data:   | Piz Polosza Data  |   |  |  |  |  |
| Spud Date:   | Rig Release Date:   | L   |  |  |  |  |
|  |   |   |  |  |  |  |
| I hereby certify that the information above is true and complete t                         | o the best of my knowledge and belief.                      |   |  |  |  |  |
| SIGNATURE Suins Buchs  | TITLE Reclamation For                                       | emanDATE1/7/13                                    |  |  |  |  |
| Type or print name Guinn Burks   | E-mail add. <u>guinn.burks@apache</u>                       | <u>corp.com</u> PHONE: 432-556-9143               |  |  |  |  |
| For State Use Only   |   | 1/1-12-   |  |  |  |  |
| APPROVED BY: Conditions of Approval (if any)   |   | DATE 1/15/20/3                                    |  |  |  |  |
|  |   |   |  |  |  |  |
|  |   |   |  |  |  |  |
|  |   |   |  |  |  |  |

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|      | <i>A</i>  |                            | Empire Abo Unit "I"         | _ |
|------|---|----------------------------|-----------------------------|---|
| È    |   | WELL#                      | 231                         | - |
|      | GUBICME   | API#<br>COUNTY             | <u>30-015-21542</u><br>Eddy | - |
|      |   |                            |                             |   |
|      | WELL BORE INFO.   |                            |                             |   |
| 0    |   |                            |                             |   |
| U    |   |                            |                             |   |
|      |   |                            |                             |   |
|      |   |                            |                             |   |
| 626  |   |                            |                             |   |
|      |   |                            |                             |   |
|      | 11" Hole  |                            | · · · ·                     |   |
|      | 8 5/8" 24# @ 1002'<br>w/550 sx (TOC @ 15', topped off w/ 4 yds Redimix) |                            |                             |   |
| 1252 |   |                            |                             |   |
|      |   |                            |                             |   |
|      |   |                            |                             |   |
| 1878 | · · ·   |                            |                             |   |
| 1070 |   |                            |                             |   |
|      |   |                            | ·                           |   |
|      |   |                            |                             |   |
| 2504 |   |                            |                             |   |
|      |   |                            |                             |   |
|      |   |                            | · · ·                       |   |
|      |   |                            |                             |   |
| 3131 |   |                            |                             |   |
|      | · · · · ·   |                            |                             |   |
|      |   |                            |                             |   |
| 3757 |   |                            |                             |   |
|      |   |                            |                             |   |
|      |   |                            |                             |   |
|      | DV tool @ 4242'   |                            |                             |   |
| 4383 |   |                            |                             |   |
|      |   |                            |                             |   |
|      |   |                            |                             |   |
| 5000 |   |                            |                             |   |
| 5009 |   |                            |                             |   |
|      | 2 3/8" tbg @ depth unknown  |                            |                             |   |
|      |   |                            |                             |   |
| 5635 |   |                            |                             |   |
|      | · · · · ·   |                            |                             |   |
|      |   |                            | Abo perfs @ 5850'-5996'     |   |
|      | 7 7/8'' Hole<br>5 1/2'' 15.5# @ 6261'                                   |                            | Abo perfs @ 6190'-6200'     |   |
| 6261 | 5 1/2" 15.5# @ 6261'<br>w/ 1175 sx CIRC                                 | PBTD @ 6222'<br>TD @ 6261' |                             |   |
|      |   |                            |                             |   |

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: <u>Apache Corporation</u> Well Name & Number: <u>Empire Abo Un. t "1"</u> #231 API #: 30.015-21542

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: 1/ 15/2013