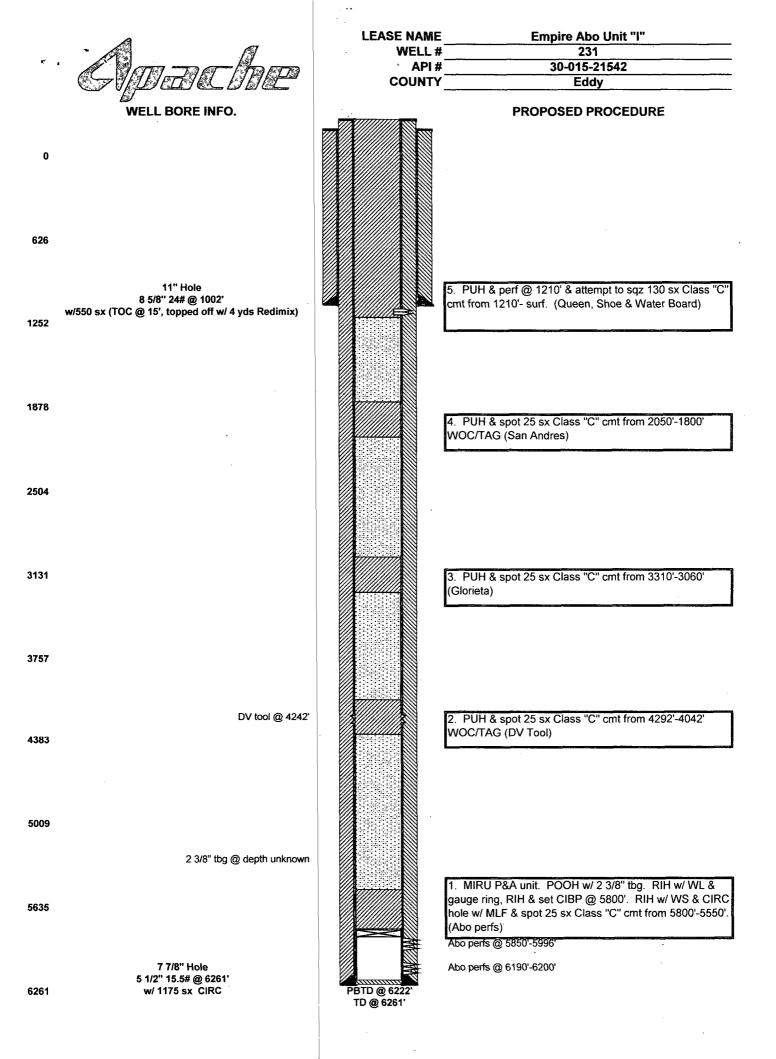
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
	Minerals and Natural Resources	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCC 3.		30-015-21542				
811 A. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease				
Disrtict III JAN I U Long 1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗹 🛛 FEE 🗔				
District N/	Santa Fe, NM 87505	6. State Oil & Gas Lease NO.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED						
SUNDRY NOTICES AND REPO	1	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVIOR. USE "APPLICATION FOR P		Empire Abo Unit "I"				
PROPOSALS.)		8. Well Number				
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	231 9. OGRID Numer				
Apache Corpora	lion	873				
3. Address of Operator 303 Veterans Airpark Lane, Ste. 30	00. Midland. TX 79705	10. Pool Name Empire Abo				
4. Well Location						
Unit Letter B 1260 Section 6 Township	feet from the N line and 18S Range 28E	1580 feet from the E line NMPM County Eddy				
	how whether DR, RKB,RT, GR, etc.)					
	3671' GR					
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
		SUBSEQUENT REPORT OF:				
· · ·						
PULL OR ALTER CASING MULTIPLE		CASING				
	P AND A					
OTHER: 13. Describe proposed or completed operations. (Clearl	V state all pertinent details and give pertinent	inent dates, including estimated date of starting				
any proposed work.) SEE RULE 1103. For Multipl						
	At - 114	E STATUTE				
	NOTITY OCD 24 hrs	RECEIVED				
	Notify OCD 24 hrs To any work do	JAN 1 4 2013				
		NMOCD ARTESIA				
Apache Corporation proposes to	P&A the above mentioned well by	the attached procedure.				
	Approval Granted providing work					
	s complete by 4/15/2013					
Snud Data:	Piz Polosza Data					
Spud Date:	Rig Release Date:	L				
I hereby certify that the information above is true and complete t	o the best of my knowledge and belief.					
SIGNATURE Suins Buchs	TITLE Reclamation For	emanDATE1/7/13				
Type or print name Guinn Burks	E-mail add. <u>guinn.burks@apache</u>	<u>corp.com</u> PHONE: 432-556-9143				
For State Use Only		1/1-12-				
APPROVED BY: Conditions of Approval (if any)		DATE 1/15/20/3				

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	<i>A</i>		Empire Abo Unit "I"	_
È		WELL#	231	-
	GUBICME	API# COUNTY	<u>30-015-21542</u> Eddy	-
	WELL BORE INFO.			
0				
U				
626				
	11" Hole		· · · ·	
	8 5/8" 24# @ 1002' w/550 sx (TOC @ 15', topped off w/ 4 yds Redimix)			
1252				
1878	· · ·			
1070				
			·	
2504				
			· · ·	
3131				
	· · · · ·			
3757				
	DV tool @ 4242'			
4383				
5000				
5009				
	2 3/8" tbg @ depth unknown			
5635				
	· · · · ·			
			Abo perfs @ 5850'-5996'	
	7 7/8'' Hole 5 1/2'' 15.5# @ 6261'		Abo perfs @ 6190'-6200'	
6261	5 1/2" 15.5# @ 6261' w/ 1175 sx CIRC	PBTD @ 6222' TD @ 6261'		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>Apache Corporation</u> Well Name & Number: <u>Empire Abo Un. t "1"</u> #231 API #: 30.015-21542

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: 1/ 15/2013