RECEIVED Submit One Copy To Appropriate District 4 2013 State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised November 3, 2011 strict I WELL API NO. 25 N. French Dr., Holl NWOOD ARTESIA District II 30-015-23528 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \[\] FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jackson AT PROPOSALS.) 8. Well Number: 10 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South 4th Street, Artesia, NM 88210 Eagle Creek; San Andres 4. Well Location <u>1650</u> line and 2310 feet from the East feet from the South Unit Letter J: Township 17S Range 25E **NMPM** Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ 'P AND A MULTIPLE COMPL CASING/CEMENT JOB LL OR ALTER CASING □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with QCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Power still on Location. CUE aware and is to remove ASAP When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Production Foreman TYPE OR PRINT NAME Chance Sexton E-MAIL: chances@yatespetroleum.com PHONE: 575-748-1471

TITLE

DATE 1/15/2013

For State Use Only

APPROVED BY: 1

Conditions of Approval (if any):