Form 3160-5 (Yugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029435B

UNDRY NOTICES AND REPORTS ON W	ELLS	1 5	201.
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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned we	ii. Ose ioiiii 3100-3	(APD) for such b	TOPOSAISTN E	SIA	• • • • • • • • • • • • • • • • • • • •	·		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Oth	ner				8. Well Name and No. J L KEEL B 79			
2. Name of Operator LINN OPERATING INCORPO	tact: TERRY B CA han@linnenergy.com	LLAHAN 1	9. API Well No. 30-015-28488-00-S1					
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Desc	ription)			11. County or Parish, a	and State		
Sec 6 T17S R31E SWNE 1380FNL 1453FEL					EDDY COUNTY, NM			
•								
12. CHECK APPI	ROPRIATE BOX(E	S) TO INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	Deep	en	□ Product	ion (Start/Resume)	□ Water Shut-Off		
-	☐ Alter Casing	□ Frac	ture Treat	Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	Other		
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Final Abandonment N tice		
-	☐ Convert to Inje	ction D Plug	, Back	■ Water Disposal				
testing has been completed. Final A determined that the site is ready for 10-17-12 MIRU plugging equipment. Dr. 2400'. Circulated hole w/ muc 10-18-12 Tagged plug @ 2170'. POH w Perf'd csg.@ 1500'. Set pack @ 1360'. POH w/ tbg. Perf'd c Closed well in. WOC. 10-19-12 Tagged plug @ 260'. Pressur psi. Perf'd csg.@ 100'. Pressur y/ tbg to 260' and spotted 25	inal inspection.) ug out cellar. ND we I laden fluid. Spotted I/ tbg. Set packer @ er @ 1150'. Sqz'd 48 csg @ 520'. Set packer ed up on plug to 100	Ilhed. NU BOP. PC 125 sx cement @ 2 34'. Pressured up 5 sx cement and dis ker @10'. Sqz'd 11	oH w/ tbg. RIH at 2400-2153'. POF on csg. Did not splaced to 1400' 5 sx cement. Did o 650 psi in 15 r	nd set 5 1/2 I w/ 1500' th hold pressu '. WOC. Tag d not circula	CIBP @ og. re. RECLA gged plug]) UE	AMATION		
14. I hereby certify that the foregoing i	s true and correct.							
Cor	Electronic Submiss For LINN O nmitted to AFMSS fo	sion #161550 verifie PERATING INCORP r processing by KUI	ORATED, sent to	the Carlsba	d			
Name (Printed/Typed) TERRY B	CALLAHAN		Title REGUL	ATORY SP	ECIALIST III			
					**			
Signature (Electronic	Submission)	·	Date 11/30/2	012		·		
	THIS SPAC	E FOR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS		Date 01/07/2013		
Conditions of approval, if any, are attachertify that the applicant holds legal or equiple which would entitle the applicant to cond	uitable title to those righ uct operations thereon.	ts in the subject lease	Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United		

** BLM REVISED **

Accepted for record

**MOCD

Sow

Additional data for EC transaction #161550 that would not fit on the form

32. Additional remarks, continued

BLM). Rigged down and cleaned location.
10-24-12
Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on Ground Level Dry Hold Marker. Backfilled cellar. Removed anchors and cleaned location. Moved off.