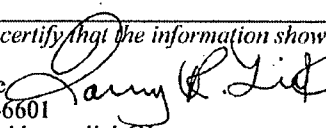


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39989 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name Texas Eagle 6. Well Number: #11																																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 08 2013 NMOCD ARTESIA </div>																																																			
8. Name of Operator Nadel and Gussman HEYCO, LLC 10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936		9. OGRID 258462 11. Pool name or Wildcat Five Mile; Yeso																																																			
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>I</td> <td>13</td> <td>18S</td> <td>26E</td> <td>2310'</td> <td>S</td> <td>330'</td> <td>E</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>12</td> <td>18S</td> <td>26E</td> <td>2310'</td> <td>S</td> <td>330'</td> <td>E</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	13	18S	26E	2310'	S	330'	E	Eddy	BH:	I	12	18S	26E	2310'	S	330'	E	Eddy	13. Date Spudded 10/13/2012 14. Date T.D. Reached 11/01/2012 15. Date Rig Released 11/2/2012 16. Date Completed (Ready to Produce) 11/16/2012 17. Elevations (DF and RKB, 3437'																						
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Tammy R. Link Title: Production Analyst Date: 1/3/2013 E-mail Address: tlink@heycocenergy.com																																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg 585	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres 850	T. Simpson		T. Mancos	T. McCracken
T. Glorieta 2220	T. McKee		T. Gallup	T. Ignacio Otzte
Yeso 2315	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand		T. Morrison	T, L. Morrow
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. 1 st BS SD		T. Entrada	
T. Wolfcamp	T. 2 nd BS SD		T. Wingate	
T. Penn	T. 3 rd BS SD		T. Chinle	
T. Cisco (Bough C)	T. Morrow		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1360....to...1460...Oil...+Fw.....

No. 3, from...2220 to 2260.....Oil...+Fw...

No. 2, from...1625 ...to....1780 Oil... -Fw...

No. 4, from...2400 to 2620 ...Oil.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology			From	To	Thicknes In Feet	Lithology
0	585	585	Qal, Anhy, Dol + Sd						
585	850	265	Dol + sd						
850	1160	310	Dol + Lm						
1160	2220	1160	Dol						
2220	2315	95	Dol + Sd						
2315	2850	535	Dol						