

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 17 2013

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-015-40415

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator:

COG Operating LLC

9. OGRID:

229137

10. Address of Operator

One Concho Center
600 W. Illinois Avenue
Midland, TX 79701

11. Pool name or Wildcat

Empire; Glorieta Yeso, East 96610

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	17S	29E		330	South	330	East	Eddy
BH:	M	2	17S	29E		387	South	330	West	Eddy

13. Date Spudded 10/16/12 14. Date T.D. Reached 10/27/12 15. Date Rig Released 10/29/12 16. Date Completed (Ready to Produce) 12/4/12 17. Elevations (DF and RKB, RT, GR, etc.) 3661' GR

18. Total Measured Depth of Well 9576MD 5124TVD 19. Plug Back Measured Depth 9576MD 5124TVD 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run MCFL/HNGS, CN/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name

5550 - 9475 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	372	17-1/2	1550sx	
9-5/8	40#	1360	12-1/4	650 sx	
7	26#	0	8-3/4	0	
5-1/2	17#	9518	7-7/8	900 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4536	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5550 - 9475, 17 open frac ports

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5550 - 9475 Acidize w/33,928 gals 15% acid.

Frac w/1,426,317 gals gel, 131,039 gals waterfrac
1.689,095# 16/30 brown. 309,189# 16/30 SLC. 38,751#
100 mesh.

28. PRODUCTION

Date First Production 12/24/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, Sub pump Well Status (Prod. or Shut-in) Producing

Date of Test 12/25/12 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 354 Gas - MCF 291 Water - Bbl 398 Gas - Oil Ratio 822

Flow Tubing Press. 70 Casing Pressure 70 Calculated 24-Hour Rate Oil - Bbl 354 Gas - MCF 291 Water - Bbl 398 Oil Gravity - API - (Corr.) 36.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Kent Greenway

31. List Attachments

Logs, C-102, C-103, C-144, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Chasity Jackson Title Regulatory Analyst Date 1/14/13
E-mail Address: cjackson@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1079	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1949	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2366	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2649	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4068	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Abo Shale	T. Entrada	
T. Wolfcamp	T. Yeso 4133	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology