

Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1291 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
JAN 17 2013  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
NMOCD ARTESIA

July 17, 2008

1. WELL API NO.  
**30-015-40630**
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

- ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

**Nadel and Gussman HEYCO, LLC**

10. Address of Operator P.O. Box 1936,  
Roswell, New Mexico 88202-1936

4. Lease Name or Unit Agreement Name  
**Maple Leaf**

6. Well Number: **#1H**

9. OGRID **258462**

11. Pool name or Wildcat  
**Atoka Glorieta-Yeso (3250)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	18S	26E		160'	N	965'	W	Eddy
BH:	M	10	18S	26E		330'	S	924'	W	Eddy

13. Date Spudded 9/23/2012	14. Date T.D. Reached 10/9/2012	15. Date Rig Released 10/11/2012	16. Date Completed (Ready to Produce) 12/13/2012	17. Elevations (DF and RKB, 3337.2'
18. Total Measured Depth of Well 5874'		19. Plug Back Measured Depth 5847'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Cmt Bond Log, Directional Survey

22. Producing Interval(s), of this completion - Top, Bottom, Name

Yeso

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	965'	12 1/4"	890 sx	
7"	26# L-80	2860'	8 3/4"	525 sx	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2467'	5874'	None		2 7/8	2035'	TAC

26. Perforation record (interval, size, and number)

Packers Plus Ports @

5791', 5580', 5385', 5192', 5002', 4812', 4619', 4388', 4158', 3928', 3697', 3508', 3318', 3130', 2941'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2,941'-5791'	15,000 gal 15% HCL, 34,539 Wtr
	210,040 lbs 100-Mesh, 1,677,840 lbs 20/40 Mesh
	White sand

## PRODUCTION

Date First Production 1/10/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 1/10/2013	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 190	Water - Bbl. 1016	Gas - Oil Ratio 3115
Flow Tubing Press n/a	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 61	Gas - MCF 190	Water - Bbl. 1,016	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

31. List Attachments  
Deviation Report, Cement Bond Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
n/a

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
n/a

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
575-623-6601

E-mail Address: tlink@heycoenergy.com

Printed

Name Tammy R. Link

Title: Production Analyst

Date: 1/16/2013

am

# I N S T R U C T I O N S

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 730	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 995	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2330	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2400	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3020	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 <sup>st</sup> BS SD	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> BS SD	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...1350....to...1580...Oil...+Fw.....

No. 3, from...2040 to 2085...Oil...+Fw...

No. 2, from...1785....to....1900 Oil... -Fw.....

No. 4, from...2360 to 2670 Oil....+Fw...

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....118.....to.....415.....feet.....no returns porous sd & gravel.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	730	730	Qal + Eroded Artesia Gd				
730	995	265	Dol + Sd				
995	1280	285	Dol + Dolomitic Ls				
1280	2330	1050	Dol				
2330	2400	70	Dol + Sandy Dol				
2400	2995	595	Dol				
2995	3100	105	Dol + Sandy Dol				
	TD						