

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39505 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
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4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Parkway 23 State Com 6. Well Number 5H
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9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	NOV 14 2012
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8. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
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10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat Turkey Track; Bone Spring
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12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	19S	29E		930	North	220	West	Eddy
BH:	A	23	19S	29E		815	North	355	East	Eddy

13. Date Spudded 2/19/12	14. Date T.D. Reached 3/6/12	15. Date Rig Released 3/9/12	16. Date Completed (Ready to Produce) 10/21/12	17. Elevations (DF & RKB, RT, GR, etc.) 3310' GL
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18. Total Measured Depth of Well 11455' MD - 7186' V	19. Plug Back Measured Depth 11445'	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name 7298 - 11420' Bone Spring	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	340	14-3/4	300 sx + 12 bbls C	
8-5/8	32	3334	11	800 sx + 26 bbls C	
5-1/2	17	11445	7-7/8	225 sx C, 1600 sx H	

24. LINER RECORD	25. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6362	6436

26. Perforation record (interval, size, and number) 7298 - 11420', 0.39", 440 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7298 - 11420</td> <td>Frac w/ 3493 bbls 7.5% HCl acid,</td> </tr> <tr> <td> </td> <td>2165330 lbs 20/40 sd, 531840 lbs</td> </tr> <tr> <td> </td> <td>20/40 RC sd, 43402 bbls load</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7298 - 11420	Frac w/ 3493 bbls 7.5% HCl acid,		2165330 lbs 20/40 sd, 531840 lbs		20/40 RC sd, 43402 bbls load
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	2165330 lbs 20/40 sd, 531840 lbs								
	20/40 RC sd, 43402 bbls load								

28. PRODUCTION

Date First Production 8/10/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 11/5/2012	Hours Tested 24	Choke Size 32/64
Prod'n For Test Period	Oil - Bbl. 102	Gas - MCF 362
Water - Bbl. 304	Gas - Oil Ratio 3549	
Flow Tubing Press. 500	Casing Pressure 330	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.) 39.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments C-103, C-104, directional survey	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Stan Wagner</i> E-mail address	Printed Name Stan Wagner	Title Regulatory Analyst	Date 11/8/12
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RECEIVED

 NOV 14 2012

NMOCD ARTESIA

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	Brushy 3560'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 1310'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 1490'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1810'	T. Devonian		T. Cliff House	T. Leadville
T. Queen 2380'	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	6970'	T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp	T.		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology