Submit to Appropr																
EINAL ODIES	riate District	Office				ate of Ne								J	Form (	
Five Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				En	hergy, Mir	Minerals and Natural Resources					July 17, 2008					
District II						1. WELL API NO.										
1301 W. Grand Avenue, Artesia, NM 88210 District III. OIL CO						INSERVATION DIVISION					<u>30-015-39505</u>					
1000 Rio Brazos Rd., Aztec, NM 87410 122						20 South St. Francis Dr.					2. Type Of Lease X STATE □ FEE □ FED/INDIAN					
District_IV_ 220 S. St. Francis	s Dr., Santa	Fe, NM 87	505		Sa	inta Fe, N	M 875	05		ŀ	3. State (				SD/INL	
					(											See Marine
		ETION	OR REC		IPLETION	REPORT	AND	LOG			i, de					
<ol> <li>Reason for fil</li> </ol>					:	5. Lease Name or Unit Agreement Name										
X COMPL	ETION R	EPORT	(Fill in boxe	s #1 t	through #31 fo	r State and Fo	ee wells	only)		F	Parkway		tate (	Om		
C-144 CI	gh #9, #15 Date Rig Released and #32 and/or e with 19.15.17.13.K NMAC)					6. Well Number			RECEIVED							
9. Type of Com				e repo		e with 19.15	.17.13.K				<u>5H</u>	<u>.</u>	<del> </del> _			
			kover [	] DF	eepening C	] plugba	ск 🗆	DIFFER	ENT RES	SERVO	ir 🗆 o	THER		NO	V 14	2012
3. Name of Ope	_					,					9. OGRID				<u> </u>	
EOG Resou	urces,	Inc.									7377			MOC	D A	RTES
10. Address of (	-										11. Pool r		at			
P.0. Box		1		<u>'970;</u>			<u> </u>		<b>E</b> .					ne Spr		
12. Location	Unit Let	ter S	ection		Fownship	Range	Lo	L	Feet fror			<u> </u>		E/W Line	_	Y
Surface:	D		23	-+-	<u>195</u>	29E			93		North	22		West	Eddy	-
BH:	A		23		<u>195</u>	<u>29E</u>			81		North	35	-	East	Eddy	
<ol> <li>Date Spudde</li> <li>2/19/12</li> </ol>	led 14	. Date T. 3/6/1	D. Reached		15. Date Rig 3/9/12				te Compl 0/21/1		eady to Pro	duce)	17. E RT, G	levations iR, etc.)	(DI <sup>,</sup> & R 2210 '	кв, Сі
27 197 12 18. Total Measu	ured Depth				19. Plug Bac		Depth				rvey Made	21.		lectric and		
11455' MD	-				_11445'	-			Yes			GR	••			
22. Producing In	Interval(s),	of this co	mpletion - 1	Гор, Е	Bottom, Name											
7298 - 114	420' <u>B</u>	one Sp	ring						<del></del>							
<u>23.</u>	01717	11/171	GHT LB./F		CASING R			<u>rt all str</u> LE SIZE	<u>ings se</u>		/ell) Ementinc				OUNT P	
CASING S	,	WEI		I	34									Alvi	JUNIP	ULLED
<u> </u>			<u>42</u> 32		33			<u>11</u>	—		0 sx + 1					
8-5/		+	<u>32</u>		114					800 sx + 26 bbls C 225 sx C, 1600 sx H						
5-1/	2		1/		114	4 <u>5</u>		/-//0			<u>5 SX U,</u>	1000 5	<u>х п</u>			
		1														
24.			I	LINF	L ER RECOR	l D		· · · · · · · · · · · · · · · · · · ·		25.	TI	JBING	RECO			·
	ТС	)P		LINE	ER RECOR	D SACKS CEI	MENT	SCR	EEN	25. SIZE		JBING DE	RECO PTH SE		PACKE	R SET
	TC	)P					MENT	SCR	EEN			DE			PACKE 6436	R SET
	тс	)P					MENT	SCR	EEN	SIZE		DE	PTH SE			R SET
SIZE			В	OTTO			MENT	27. ACI	D, SHO	SIZE 2-7 T, FRA	7/8 ACTURE, 6	DEI 63 CEMEN	PTH SE 62 IT, SQI	T EEZE, E	6436 TC.	
SIZE 26. Perforation	n record (ir	nterval, si	ze, and num	ber)			MENT	27. ACI DEPTH	D, SHO Interv	SIZE 2-7 T, FRA 'AL	1/8 ACTURE, 0 AMOUN	DEI 63 CEMEN NT AND	PTH SE 62 IT, SQI KIND M	T EEZE, E MATERIA	6436 TC. AL USET	)
SIZE	n record (ir	nterval, si	ze, and num	ber)			MENT	27. ACI	D, SHO Interv	SIZE 2-7 T, FRA 'AL	V/8 ACTURE, AMOUN Frac	DE 63 CEMEN NT AND W/ 349	PTH SE 62 IT, SQI KIND N 3 bb1	t EEZE, E MATERIA s 7.5%	6436 TC. AL USET HC1 a	o
SIZE	n record (ir	nterval, si	ze, and num	ber)			MENT	27. ACI DEPTH	D, SHO Interv	SIZE 2-7 T, FRA 'AL	ACTURE, AMOUN Frac 21653	DE 63 CEMEN NT AND W/ 349 30 1bs	PTH SE 62 IT, SQI KIND M 3 bb1 20/4	t EEZE, E MATERIA s 7.5% 0 sd,	6436 TC. AL USET HC1 a 531840	D Icid, Ibs
SIZE 26. Perforation 7298 - 114	n record (ir	nterval, si	ze, and num	ber)				27. ACI DEPTH 7298	D, SHO Interv	SIZE 2-7 T, FRA 'AL	ACTURE, AMOUN Frac 21653	DE 63 CEMEN NT AND W/ 349 30 1bs	PTH SE 62 IT, SQI KIND M 3 bb1 20/4	t EEZE, E MATERIA s 7.5%	6436 TC. AL USET HC1 a 531840	D Icid, Ibs
SIZE 26. Perforation 7298 - 114 28.	1 record (ir 420', 0	nterval, si	ze, and num 440 hole	ber)			DDUC	27. ACI DEPTH 7298 - TION	D, SHO INTERV 1142(	SIZE 2-7 T, FRA 'AL	ACTURE, AMOUN Frac 21653	DEI 63 CEMEN NT AND W/ 349 30 1bs RC sd	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 , 434	t EEZE, E MATERIA s 7.5% 0 sd,	6436 TC. AL USET HC1 a 531840 s loac	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28.	1 record (ir 420', 0	nterval, si	ze, and num 440 hole	ber)	OM		DDUC	27. ACI DEPTH 7298 - TION	D, SHO INTERV 1142(	SIZE 2-7 T, FRA 'AL	ACTURE, AMOUN Frac 21653	DE 63 CEMEN VT AND W/ 349 30 1bs RC sd	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 , 434	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s(Prod. c	6436 TC. AL USET HC1 a 531840 s loac	) Icid, Ibs
SIZE           26.         Perforation           7298         -         114           28.	1 record (ir 420', 0 uction	nterval, si 1. 39", Hours Ti	ze, and num 440 hole	ber) es.	OM hod <i>(Flowing</i> ,		DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl.	D, SHO INTER V 1142( 2 pump) G	SIZE 2-7 T, FRA 7AL 0 as - MC	2/8 ACTURE, AMOUN Frac 21653 20/40	DEI 63 CEMEN VT AND W/ 349 30 1bs RC sd W/ P ater - Bb	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cll Statu roduc	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C	6436 TC. AL USET HC1 a 531840 s loac	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012	1 record (ir 420', 0 uction	nterval, siz 1.39", Hours Ti 24	ze, and num 440 hole Production Flowing ested	ber) es.	OM hod <i>(Flowing.</i> hoke Size 32/64	SACKS CEI	DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02	D, SHO INTER V 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30	DEI 63 CEMEN NT AND W/ 349 30 1bs RC sd RC sd WM P ater - Bb )4	PTH SE 62 17, SQI <u>KIND N</u> 3 bb1 20/4 1, 434 cll Statu roduc 1.	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 ing Gas - C 3549	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press.	1 record (ir 420', 0 uction	Hours Tr 24 Casing F	ze, and num 440 hole Production Flowing ested	ber) SS. Meth g Cl 3 Cl	OM hod <i>(Flowing</i> ,	SACKS CEI	DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl.	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40	CEMEN VT AND W/ 349 30 1bs RC sd W/ P ater - Bb )4	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cll Statu roduc I. I Gravit	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE           26. Perforation           7298 - 114           28.           Date First Produ           8/10/12           Date of Test           11/5/2012           Press.           500	1 record (ir 420', 0	Hours Tr 24 Casing F 330	Production Flowing ested	ber) 9 Meth 9 Cl 3 Cl 4 Cl	OM hod <i>(Flowing.</i> hoke Size 32/64 alculated 24- our Rate	SACKS CEI	DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 cr - Bbl.	DEI 63 CEMEN VT AND W/ 349 30 1bs RC sd W/ P 30 1bs RC sd VW P ater - Bb 04	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cell Statu roduc I. I Gravit 39.0	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - (	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press. 500 29. Disposition	1 record (ir 420', 0	Hours Tr 24 Casing F 330	Production Flowing ested	ber) 9 Meth 9 Cl 3 Cl 4 Cl	OM hod <i>(Flowing.</i> hoke Size 32/64 alculated 24- our Rate	SACKS CEI	DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 cr - Bbl.	CEMEN VT AND W/ 349 30 1bs RC sd W/ P ater - Bb )4	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cell Statu roduc I. I Gravit 39.0	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - (	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press. 500 29. Disposition	a record (ir 420', 0 action of Gas (S Sold ments	Hours Tr 24 Casing F 330 Sold, used	Production Flowing for fuel, ver	ber) SS. Meth g Cl 3 Cl He He He He Cl 4 Cl Cl 4 Cl 4 Cl 4 Cl Cl Cl Cl Cl Cl Cl Cl Cl Cl	OM hod <i>(Flowing.</i> hoke Size 32/64 alculated 24- our Rate <i>etc.)</i>	SACKS CEI	DDUC	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 cr - Bbl.	DEI 63 CEMEN VT AND W/ 349 30 1bs RC sd W/ P 30 1bs RC sd VW P ater - Bb 04	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cell Statu roduc I. I Gravit 39.0	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - (	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press. 500 29. Disposition 31. List Attachm	a record (ir 420', 0 uction of Gas (S Sold ments C - 103	Hours Tr 24 Casing F 330 Gold, used	B ze, and num 440 hole Production Flowing ested Pressure for fuel, ver	ber) SS. Meth G Cl A Cl Cl Cl A Cl Cl Cl A Cl A Cl A Cl A Cl A Cl A C	OM hod (Flowing. hoke Size 32/64 alculated 24- our Rate etc.) mal surve	SACKS CEI	DDUC pping - St d 1	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02 Gas - M	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 cr - Bbl.	DEI 63 CEMEN VT AND W/ 349 30 1bs RC sd W/ P 30 1bs RC sd VW P ater - Bb 04	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cell Statu roduc I. I Gravit 39.0	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - (	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
SIZE 26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press. 500 29. Disposition 31. List Attachm	a record (ir 420', 0 uction of Gas (S Sold ments C - 103	Hours Tr 24 Casing F 330 Gold, used	B ze, and num 440 hole Production Flowing ested Pressure for fuel, ver	ber) SS. Meth G Cl A Cl Cl Cl A Cl Cl Cl A Cl A Cl A Cl A Cl A Cl A C	OM hod (Flowing. hoke Size 32/64 alculated 24- our Rate etc.) mal surve	SACKS CEI	DDUC pping - St d 1	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02 Gas - M	D, SHO INTERV 1142( 2 pump) G 3	SIZE 2-7 T, FRA AL 0 as - MC 62	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 cr - Bbl.	DEI 63 CEMEN VT AND W/ 349 30 1bs RC sd W/ P 30 1bs RC sd VW P ater - Bb 04	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 I, 434 cell Statu roduc I. I Gravit 39.0	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - (	6436 TC. AL USET HC1 a 531840 s load or Shut-in	) Icid, Ibs
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26. Perforation 7298 - 114 28. Date First Produ 8/10/12 Date of Test 11/5/2012 Flow Tubing Press. 500 29. Disposition	or record (ir 420', 0 action of Gas (S Sold ments C-103 ary pit was e burial wa	Hours Ti 24 Casing F 330 Sold, used Sold, used s used at the s used at the s used at the	B ze, and num 440 hole Production Flowing ested Pressure for fuel. ver 04, direct he well, attac	ber) ber) SS. Cl 3 Cl 4 Cl 4 Cl 4 Cl 4 Cl 4 Cl 4 Cl 4	OM hod (Flowing. hoke Size 32/64 alculated 24- our Rate etc.) mal surve plat with the loo he exact location	SACKS CEI	DDUC pping - Si d 1 temporar ite burial	27. ACI DEPTH 7298 - TION ze and type Dil - Bbl. 02 Gas - M	D, SHO INTERV 1142( 2 pump) G 3 CF	SIZE 2-7 T, FRA (AL 0 as - MC 62 Wate	2/8 ACTURE, AMOUN Frac 21653 20/40 CF W 30 rr - Bbl. 30.	CEMEN T AND W/ 349 30 1bs RC sd W/ P ater - Bb A Oi Cest Witr	PTH SE 62 IT, SQI KIND N 3 bb1 20/4 1, 434 cll Statu roduc 1. 1 Gravit 39.0 nessed E	T EEZE, E MATERI/ s 7.5% 0 sd, 02 bb1 s (Prod. c ing Gas - C 3549 y - API - ( By	6436 TC. AL USET HC1 a 531840 s loac r Shut-in Dil Ratio Corr.)	D Incid, I I I I I I I I I I I I I I I I I I I

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon Brushy	3560 ' T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	1310' T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	1490 T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1810' T. Devonian	T. Cliff House	T. Leadville
T. Queen	2380' T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	6970' T. Todilto	
T. Abo	Τ.	T. Entrada	
T. Wolfcamp	Τ.	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	Τ.	T. Permain	
		· · · · · · · · · · · · · · · · · · ·	OIL OR GAS

No. 1, from \_\_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to \_\_\_\_\_to

Ct. ....

SANDS OR ZONES

to .....

 No. 3, from
 No. 4, from

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology
				·				
					,			