

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 23 2013

WELL API NO.
30-015-10843

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number 65

9. OGRID Number
6137

10. Pool name or Wildcat
PADUCA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location

Unit Letter: G; 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 2 Township 25S Range 31E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3475' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: REPAIR TOP JOINT TUBING
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon energy respectfully request permission to perform the following work:

- Move in rig up well service unit
- Nipple down wellhead. Nipple up blow out preventer
- Pull and replace top joint of 3-1/2" IPC (Internally Plastic Coated tbg.)
- Latch back onto on-off tool
- Nipple down Blow out preventer. Nipple up wellhead
- Load annulus w/2% KCL containing packer fluid
- MIT annulus to 500 psi for 30 min with chart recorder and NMOCD witness
- Rig down well service unit
- Upon NMOCD approval, return well to injection

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division

Spud Date: **MUST BE NOTIFIED 24 Hours**

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Gracie Bustamante TITLE: FIELD ADM. SUPPORT

DATE: 01/23/2013

Type or print name: Gracie Bustamante

E-mail address: Gracie.Bustamante@dmr.com

PHONE: 575-746-5561

For State Use Only

APPROVED BY: [Signature] TITLE: DIST MGR

DATE: 1-23-2013

Conditions of Approval (if any):