

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Artesia  
**RECEIVED**

JAN 23 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM025527A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BERRY 029

## 2. Name of Operator

ALAMO PERMIAN RESOURCES

Contact: CARIE STOKER

E-Mail: cstoker@alamoresources.com

## 9. API Well No.

30-015-00472

## 3a. Address

415 WEST WALL STREET SUITE 500  
MIDLAND, TX 79701

## 3b. Phone No. (include area code)

Ph: 432-897-0673

10. Field and Pool, or Exploratory  
RED LAKE; QN-G-SA

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R27E SENW 1980FNL 1980FWL

## 11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Proposed P&amp;A Plan

- Notify BLM 24 hrs prior to PU RU.
- Have open top frac tank on location & a 20 lb. bag of sugar in case of circulation.
- RU PU; Install a 2M BOP & TIH w/ tubing to 1500' (TD).
- Circulate hole w/ clean FW.
- Spot a neat Class C cement plug in open hole (1148' to 1163') up to 1000'.
- PUH & WOC for 4 hrs.
- Tag cement plug at 1000' or shallower.
- POOH filling 9 5/8" casing w/ neat Class C cement to 500'.
- MIRU Wireline & shoot 4 perforations at 400'.
- Open all annuli valves; RIH w/ packer and set at 350'; try to establish a rate of cement

RECLAMATION PROCEDURE  
ATTACHEDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #183331 verified by the BLM Well Information System  
For ALAMO PERMIAN RESOURCES, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 ()

Name (Printed/Typed) CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission)

Date 01/15/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved By

## Title

Date 1-20-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #183331 that would not fit on the form**

**32. Additional remarks, continued**

circulation; If circulation is established then pump cement until it comes out each annulus valve.

-POOH filling casing w/ cement to surface.

-Removed BOP.

-Get approval from BLM before RD PU.

-Notify BLM 4 hrs prior to WH cut off.

-Cut off wellhead; fill any voids w/ cement; Install P&A marker.

-Reclaim location.

# **ALAMO PERMIAN RESOURCES, LLC** **WELLBORE DIAGRAM**

Lease/Well No.: **BERRY FEDERAL No. 29**  
 Location: **1,980' FNL & 1,980' FWL**

ELEVATION, GL: **3,535 ft**

UL: F, SEC: 23, T: 17-S, R: 27-E  
 EDDY County, NM

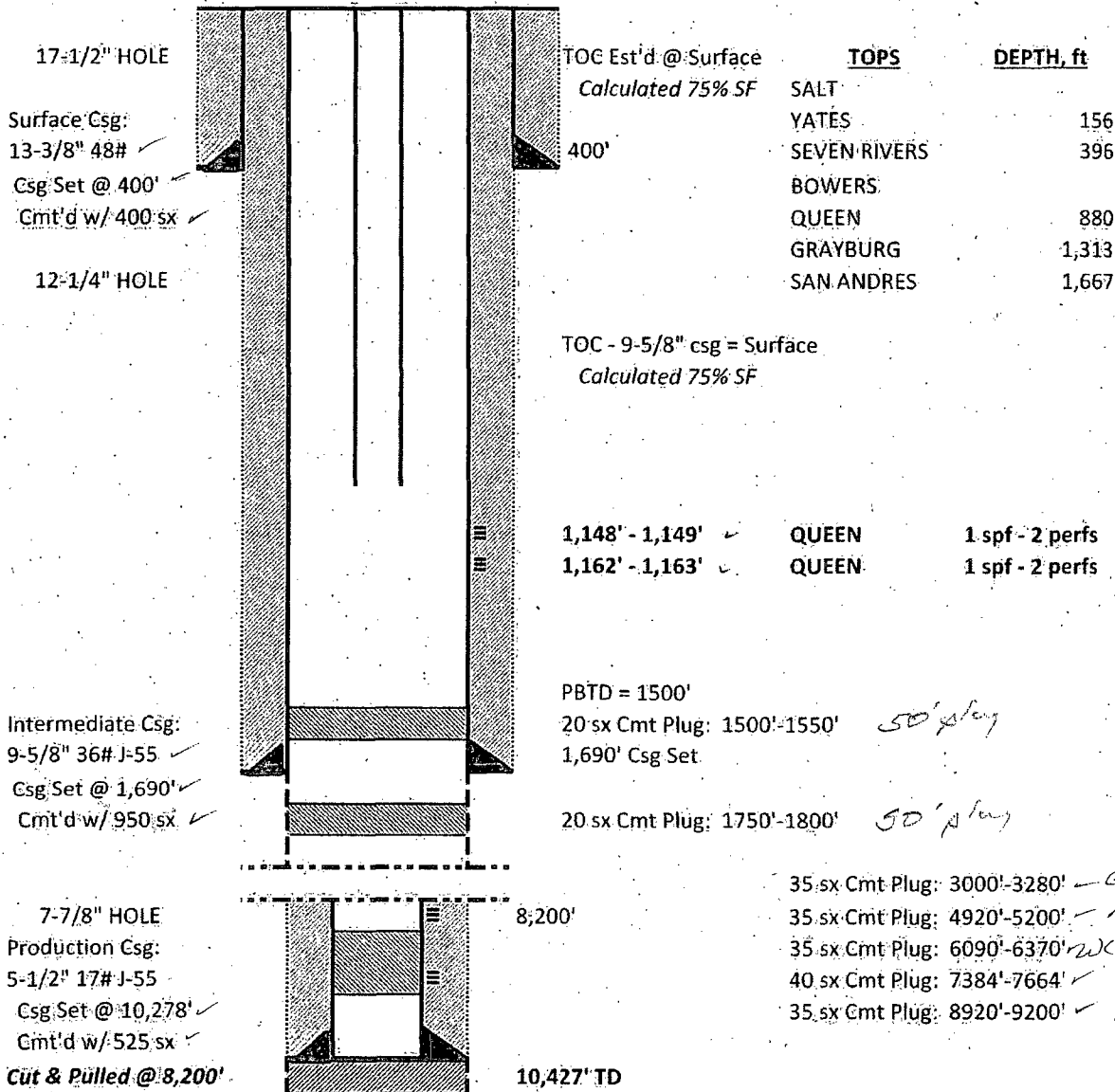
FIELD: **RED LAKE; QN-GB-SA**

LEASE No.: **NM - 02557-A**  
 API No.: **30-015-00472**

**Original Hole**      **Re-Entry**  
 Spudded: 6/22/1962      1/28/1965  
 Drig Stopped: 4/18/1962      4/9/1965  
 Completed: 4/9/1965

LAT:  
 LONG:

## **ROTARY TOOLS**



Well was originally drilled as Berry Fed #1 to 10,427' in 1962 by Ralph Lowe - Dry Hole.  
 Well was P&A'd as Dry Hole in October 1963 - 5-1/2" csg cut & pulled @ 8200'.  
 Well was acquired by Leonard Latch in January 1965 & Re-Entered 01/28/1965 &  
 Completed as a Queen Gas Well. Re-Named Berry Fed #29 - 01/25/65.  
 Initial Gas Sales to Southern Union Gas Co. 04/24/1973.

## **Cumulative Prod. (12/31/11):**

**OIL**      **0.000 MBO**  
**GAS**      **65,578 MMCF**  
**WATER**      **0.000 MBW**  
**INJECT**      **--- MBW**

HPS: 11/15/2012

Berry Federal #29 - WBDiagram - 11-15-12.xls

WELLBORE DIAGRAM

Perm 7590  
 WC 6340  
 ABO 5148  
 GL 3050  
 SH 1667  
 GR 1314  
 QUE 880  
 YR 395  
 YR 155