

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 23 2013

NMOCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. KEYES 003 TE-K
2. Name of Operator ALAMO PERMIAN RESOURCES Contact: CARIE STOKER E-Mail: cstoker@alamoresources.com		9. API Well No. 30-015-01341
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-897-0673	10. Field and Pool, or Exploratory VANDAGRIFF KEYES; QN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T17S R28E NENW 680FNL 1690FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed P&A Plan in Response to INC # 13JB1801

- Notify BLM 24 hrs prior to PU RU.
- Have open top frac tank on location & a 20 lb. bag of sugar in case of circulation.
- RU PU; Install a 2M BOP & TIH w/ tubing to 1400' (TD).
- Circulate hole w/ clean FW.
- Spot a neat Class C cement plug in open hole (1350' to 1400') up to 1200'.
- PUH & WOC for 4 hrs.
- Tag cement plug at 1200' or shallower.
- POOH filling 6 5/8" casing w/ neat Class C cement to 900' 700'.
- MIRU Wireline & shoot 4 perforations at 250' 700'.
- Open all annuli valves; RIH w/ packer and set at 200'; try to establish a rate of cement

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECLAMATION PROCEDURE
ATTACHED

14. Thereby certify that the foregoing is true and correct. Electronic Submission #183298 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 ()	
Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 01/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James R. [Signature]</i>	Title <i>SEPS</i>	Date <i>1-20-13</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>CFD</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *****1/28/2013*Accepted for record
NMOCD

Additional data for EC transaction #183298 that would not fit on the form

32. Additional remarks, continued

circulation; If circulation is established then pump cement until it comes out each annulus valve.

-POOH filling casing w/ cement to surface.

-Removed BOP.

-Get approval from BLM before RD PU.

-Notify BLM 4 hrs prior to WH cut off.

-Cut off welhead; fill any voids w/ cement; Install P&A marker.

-Reclaim location.

ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.: **TE&K - KEYES "A" FEDERAL #3** ELEVATION, GL: 3,550 ft
 Location: 680' FNL & 1,690' FWL
 UL: C, SEC: 10, T: 17-S, R: 28-E FIELD: **VANDAGRIFF KEYES: QN**
 EDDY County, NM
 LEASE No.: LC - 061465-A Spudded: 12/9/1935
 API No.: **30-015-01341** Drlg Stopped: 1/26/1936
 Completed: 2/1/1936

CABLE TOOLS

10" HOLE

Surface Csg:
 8-5/8" 28#
 Csg Set @ 495'
 Mudded In &
 Pulled

8-5/8" Csg
 Mudded In
 & Pulled

495'

<u>TOPS</u>	<u>DEPTH, ft</u>
SALT	
YATES	
SEVEN RIVERS	
BOWERS	
QUEEN	1,147
GRAYBURG	

8" HOLE

Production Csg:
 6-5/8" 17# J-55
 Csg Set @ 1,350'
 Cmt'd w/ 15 sx

PERFS:

Zone

SPF - # Holes

Date

TOC Est'd @ 1,215'
 Calucated (75% SF)

1,350'

1350 - 1400' (O/H)

1,400' PBDT

1,400' TD

Penrose

Open-Hole

02/01/36

(Gas Zone: 1390-1400')

Originally Drilled by Tigner-Etz-Keyes, then sold to New Mexico Eastern Gas Co., then sold to Southern Union Gas Co.

Part of Southern Union's SUG TEK Gas Storage Project beginning 08/16/1949.

Acquired by Leonard Latch 01/27/75 - Initial Gas Sales to Phillips Petroleum 02/28/78.

Cumulative Prod. (12/31/11):

OIL	0.000	MBO
GAS	2,009.465	MMCF
WATER	0.000	MBW
INJECT.	----	MBW

HPS: 09/25/2012