

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***RECEIVED**
OCD Artesia
JAN 23 2013
SMOCD ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMLC061465A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

KEYES A 009

TE & K

2. Name of Operator

ALAMO PERMIAN RESOURCES

Contact: CARIE STOKER

E-Mail: cstoker@alamoresources.com

9. API Well No.

30-015-01614

3a. Address

415 WEST WALL STREET SUITE 500
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-897-0673

10. Field and Pool, or Exploratory

VANDAGRIFF KEYES; QN (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T17S R28E SENW 1724FNL 1820FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed P&A Plan in Response to INC # 13JB1821

- Notify BLM 24 hrs prior to PU RU.
- Have open top frac tank on location & a 20 lb. bag of sugar in case of circulation.
- RU PU; Install a 2M BOP & TIH w/ tubing to 1445' (TD).
- Circulate hole w/ clean FW.
- Spot a neat Class C cement plug in open hole (1340' to 1445') up to 1200'.
- PUH & WOC for 4 hrs.
- Tag cement plug at 1200' or shallower.
- POOH filling 7" casing w/ neat Class C cement to 300' 700
- MIRU Wireline & shoot 4 perforations at 250' 700
- Open all annuli valves; RIH w/ packer and set at 200'; try to establish a rate of cement

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECLAMATION PROCEDURE
ATTACHED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #183314 verified by the BLM Well Information System
For ALAMO PERMIAN RESOURCES, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/16/2013 ()

Name (Printed/Typed) CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission)

Date 01/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

SEAS

Date

1-20-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

1/28/2013

Accepted for record
NMOCD

Additional data for EC transaction #183314 that would not fit on the form

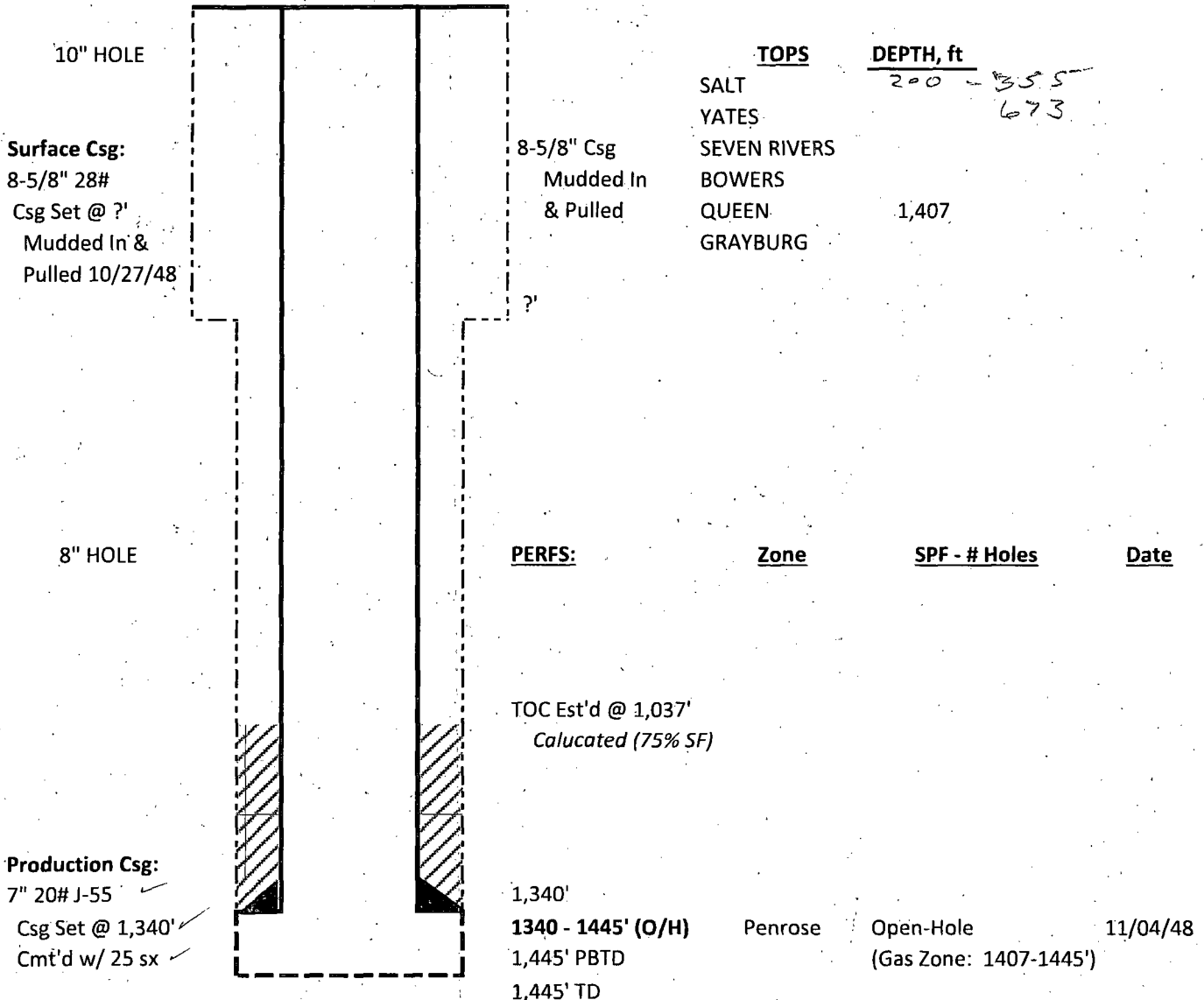
32. Additional remarks, continued

- circulation; If circulation is established then pump cement until it comes out each annulus valve.
- POOH filling casing w/ cement to surface.
 - Removed BOP.
 - Get approval from BLM before RD PU.
 - Notify BLM 4 hrs prior to WH cut off.
 - Cut off welhead; fill any voids w/ cement; Install P&A marker.
 - Reclaim location.

ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.: **TE&K - KEYES "A" FEDERAL #9** ELEVATION, GL: 3,542 ft
 Location: 1,724' FNL & 1,820' FWL
 UL: F, SEC: 10, T: 17-S, R: 28-E FIELD: **VANDAGRIFF KEYES: QN**
 EDDY County, NM
 LEASE No.: LC - 061465-A Spudded: 9/10/1948
 API No.: **30-015-01614** Drlg Stopped: 11/3/1948
 Completed: 11/4/1948

CABLE TOOLS



Originally Drilled by Tigner-Etz-Keyes, then sold to New Mexico Eastern Gas Co., then sold to Southern Union Gas Co.
 Part of Southern Union's SUG TEK Gas Storage Project beginning 08/16/1949.
 Acquired by Leonard Latch 01/27/75 - Initial Gas Sales to Phillips Petroleum 02/28/78.

Cumulative Prod. (12/31/11):

OIL	0.000	MBO
GAS	830.034	MMCF
WATER	0.000	MBW
INJECT.	----	MBW

HPS: 12/17/2012