

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02746
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. E-134
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name SKELLY ST
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>16</u> Township <u>16S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat HIGH LONESOME;QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See Attached

File Current C103 P&A
for final inspection.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed.

RECEIVED

JAN 28 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 01/25/2013

Type or print name CARIE STOKER E-mail address: estoker@alamoresources.com PHONE: 432.664.7659

For State Use Only

APPROVED BY: [Signature] TITLE _____

DATE 1/29/2013

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed.

CPM

1/17/13

MIRU Aztec, unhang head. ND pumping T, POOH laying down w/ (71) 5/8 rods, (1) 2' 3/4 sub. (1) 12' 1.5 pump w/ 6" gas anchor NU BOP, picked up 1 1/2 joints 2 3/8 tubing tagged bottom. Laid down 1 1/2 joints on ground. POOH w/ 30 stands and one single of 2 3/8 tbg into derrick and laid down single strapped pipe @ 1848'. Closed BOP.

1/18/13

Open BOP. Well had 0 psi. RIH w/ 61 joints of 2 3/8 tbg @ 1878'. Rig up pace setter pumping services, pressured up on lines @ 6000 psi, lines held. Bleed lines down. Pumped 35 bbls f/w well started circulating. Pumped another 10 bbls @ rate of 2.0, = 45 bbls. Switched to cement and pumped 12 bbls of Class C cement rate @ 2.0, = 50 sx cement, cement plug should have been @ 1546'. PUH w/ 14 stands into derrick. Revers with 5.8 bbls f/w. Moved in Vortec backhoe dig out cellar looking for surface casing. Found casing 4' deep there was no flange. 8 5/8 surface casing was cut and open around 4 1/2 casing. RIH w/ 10 stands, should have tagged cement plug. There was no plug. POOH w/ pipe into derrick. Rigged up wireline, RIH w/ collar locator and 2' gun. Tagged bottom @ 1837'. POOH w/ wireline. Closed bop.

1/21/13

Open BOP. Well had 0 psi. RIH w/ 61 joints @ 1878'. Pumped 35 bbls f/w. Broke circulation. Switched to cement, pumped 12 bbl cement = 50sx. Also pumped 12 1/2 # cello flake, pumped 2% caluim = 100lb. As soon as we stop pumping the well went on a vacume, it took everything left over that was in the tub. POOH into derrick with tubing, MIRU black worrior wireline. RIH w/ 5 1/2 CIBP set plug @ 1750'. POOH with wire line, RIH w/ 59 joints. Tagged CIBP @ 1735 (according to pipe tally). POOH laying down 34 joints on ground, leaving 14 stands in derrick. Waited 3 hrs, RIH w/ 2' gun tagged cement plug @ 1123'. PUH to 873' shot perfs = 4 holes. POOH w/ wire line, picked up 2 3/8 x 5 1/2 packer. RIH w/ 14 stands @ 840' tried to set packer but wouldn't. PUH laying down 1 joint, set packer @ 815'. Rigged up cement lines. Pumped @ 1.0 rate w/ 160 psi broke circulation w/ 5 bbl pumped 15 bbl f/w. Rig down cement lines. Unset packer. POOH laying down tbg and packer. Closed BOP. Rigged up cement lines to back side of 5 1/2 casing. Pumped f/w broke circulation w/ 4 bbl rate @ 2.0 psi @ 160. Switched to cement, pumped @ rate of 2.0. Pressure dropped from 160 psi to 11 psi while pumping. Pumped 70 bbls = 295 sx cement but never did see any cement on returns (all water).

1/22/13

RIH w/ 28 joints and 2 3/8 x 5 1/2 packer. Set packer. Broke circulation w/ 3 bbl f/w. Switched to cement, pumped 28.8 bbl = 121 sx. Got cement to surface through 8 5/8 casing. Switched to water, pumped 3.2 bbl. Waited 2 hr then unset packer. POOH w/ tubing laying them down. Rigged up cement hose and topped off cement in 5 1/2 casing w/ 20 bbl = 84 1/2 sx.

1/25/13

PA marker installed.