

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01850
5. Indicate Type of Lease: STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B819614
7. Lease Name or Unit Agreement Name COWTOWN UNIT
8. Well Number 301
9. OGRID Number 274841
10. Pool name or Wildcat ARTESIA:QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Alamo Permian Resources, LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter N : 660 feet from the S line and 1980 feet from the W line
Section 13 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3559'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐
	RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/2013

RU and unhang well. POOH with pump and rods. ND wellhead. NU BOP. Released TAC and tagged bottom. TOOH with tubing. Tagged PBTD @ 2945'. OH from 2896' down to 2950'.

01/09/2013

MIRU Hydrostatic testers. Tested 94 jts 2-3/8" tubing in the hole (4 bad joints). Replaced and tested 4 jts 2-3/8" tubing. RD testers. ND BOP. Set TAC with 6,000-lbs tension. NU wellhead. RIH with pump and rods. Long stroked pump to check action. OK. Hang well on and RD.

Spud Date:

Rig Release Date:

RECEIVED

JAN 14 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Affairs Coordinator DATE: 01/10/2013

Type or print name:

THOMAS FULVI

E-mail address: tfulvi@alamoresources.com

PHONE: 432.897.0673

APPROVED BY:

TITLE: Dist # Supervisor

DATE: 1/15/13

Conditions of Approval (if any):