1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals	New Mexico s and Natural Resource	WE	ELL API NO. 015-39195	Fori Revised Aug	n C-103 ust 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	⁷⁴¹⁰ 1220 South St. Francis Dr. Santa Fe, NM 87505		5. 6.	 5. Indicate Type of Lease STATE ∑ FEE □ 6. State Oil & Gas Lease No. 		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		A .	 Lease Name or Unit Agreement Name California 29 Fee 			
	Well 🗌 Other		8.	Well Number	· ·	
2. Name of Operator Cimarex Energy Co. of Colorado				OGRID Numbe 2683	r	
3. Address of Operator 600 N. Marienfeld, Ste. 600, Midland	l, TX 79701			Pool name or V asco Draw; SA		
4. Well Location Unit Letter <u>L</u> : <u>2210</u>	feet from the	<u>South</u> line	and <u>990</u> f	eet from the <u>W</u>	<u>/EST</u> line	
Section 29	Township		26E	NMPM	Eddy Co	ounty
	Elevation <i>(Show w</i> 3' GR	hether DR, RKB, RT, C	GR, etc.)			
		ndicate Nature of N				,
TEMPORARILY ABANDON	JG AND ABANDOI ANGE PLANS			. —	PORT OF: ALTERING CAS P AND A	SING 🗌
PULL OR ALTER CASING DUM DOWNHOLE COMMINGLE	LTIPLE COMPL		CEMENT JOE	3		
	operations. (Clearl SEE RULE 19.15.7	OTHER:	Completion ails, and give	e pertinent dates		
DOWNHOLE COMMINGLE	pperations. (Clearl SEE RULE 19.15.7 tion. or 30 mins. Ok. / 2130572 gals total	DTHER: y state all pertinent det 7.14 NMAC. For Multi fluid; 827755# sand. CO	Completion ails, and give ple Complet	Depertinent dates ions: Attach we	ellbore diagram	
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DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed of of starting any proposed work). S proposed completion or recomple 9/27/12 PBTD @ 3062'. Test csg to 4000# fd 9/28/12 to 10/9/12 Perf @ 2233-2733, 66 holes. Frac w/ 10/13/12 RIH w/ 2-7/8" tbg & set @ 2488'. T 10/14/12 RIH w/ sub-pump.	pperations. (Clear SEE RULE 19.15.7 etion. or 30 mins. Ok. / 2130572 gals total to urn well to productio	DTHER: y state all pertinent det 14 NMAC. For Multi fluid; 827755# sand. CO on.	Completion ails, and give ple Complet to PBTD.	Depertinent dates ions: Attach we RECEI JAN 15	VED 2013	
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