Form 3160-5	UNITED STAT	ES RE	OCD Artesia	FORM APPROVED OM B No. 1004-0137
(April 2004) D	DEPARTMENT OF TH BUREAU OF LAND MA	ie interior JA	N 2 2 2013	Expires: March 31, 2007
	NOTICES AND R		ADLARTESIA	5. Lease Serial No. NM-112915_SL VB 1139
Do not use th	is form for proposals ell. Use Form 3160 - 3	s to drill or to r	e-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other in	structions on re	/erse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well □ □	Gas Well□□ □ 0ther		-	CA NM 128667 pending
2. Name of Operator Caza Operating, LLC				8. Well Name and No. Forehand Ranch 27 State Com # 1H
3a Address		3b. Phone No. (inc	lude area code)	9. API Well No. 30 015 39844
200 North Loraine, Suite 1550,	Midland, Texas 79701	432 682 7424	· · · ·	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Descriptio	n)		Wildcat, Bone Spring 11. County or Parish, State
252' FNL & 1900 FEL, Sec 27,	, Т-23-S, R-27-Е			
· · · · · · · · · · · · · · · · · · ·				Eddy County, New Mexico
` ``	PROPRIATE BOX(ES)			EPORT, OR OTHER DATA
TYPE OF SUBMISSION		·	TYPE OF ACTION	·····
Notice of Intent	Acidize	Deepen	Production (Sta	· • • • • • • • • • • • • • • • • • • •
· · ·	Casing Repair	Fracture Treat	on Recomplete	Well Integrity
Subsequent Report	Change Plans	Plug and Aband	· · ·	······
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
determined that the site is ready				
determined that the site is ready 12-3-2012_Perforate 4-1/2" Csg	g w/ Tbg Conveyed Gun 1	-		
12-3-2012_Perforate 4-1/2" Csc 12-4-12 thru 12-6-12_Frac Hori	g w/ Tbg Conveyed Gun 1 zontal Lateral in 12 stage	s. Total 648 .4" holes	s in 3 clusters per stage	e. Perf Cluster 1= 11,798-11,632; Perf
12-3-2012_Perforate 4-1/2" Csg 12-4-12 thru 12-6-12_Frac Hori Cluster 2=11,495-1	g w/ Tbg Conveyed Gun 1 zontal Lateral in 12 stage 1,268; Perf Cluster 3–11,	s. Total 648 .4" holes 145-10,926; Perf Cli	s in 3 clusters per stage uster 4=10,803-10,587;	e. Perf Cluster 1= 11,798-11,632; Perf Perf Cluster 5= 10,435-10,242; Perf
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