

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
USA NMNM 0107697

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well Name and No. Regulus 26 Fed 4H
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	9. API Well No. 30-015-40041
3b. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory Lusk; Bone Spring West
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 400 FSL 340 FWL 398 FSL & 4854 FEL M	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/12 - 7/14/12 MIRU PU. ND WH. NU BOP. RIH w/ tbg & tag PBTD. CHC. RU WL. Run CBL. TOC @ 4100'. RD WL. RIH w/ TCP guns & perf: 9600' - 13,503'. Frac 7 stages as follows: acidize w/ totals 68,476# 100 mesh wh sd, 1,788,807# 20/40 White, 510,433# Super LC 20/40, 11,957 g 7 1/2% HCL acid. ND frac. MIRU PU. NU BOP. Run bit & DO plugs. RIH w/ 2 7/8" ESP pump. TOP.

Accepted for record
NMOCD

J. Barnett 1/24/13

RECEIVED
JAN 23 2013
NMOCD ARTESIA

ACCEPTED FOR RECORD
JAN 18 2013
J. Barnett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Judy A. Barnett x8699	Title Regulatory Specialist
Signature <i>Judy A. Barnett</i>	Date 1/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.



Perforation Summary

District PERMIAN BASIN	County EDDY	Field Name HACKBERRY	Project Group PB NEW MEXICO	State/Province NM
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Surface Legal Location SEC26 T19S R31E	API/UWI 3001540041	Latitude (°) 32° 37' 31.117" N	Longitude (°) 103° 49' 56.726" W	Ground Elev MSL (ft) 3,492.30	KB - Ground Level (ft) 20.00	Orig KB Elevation (ft) 3,512.30	Tubing Head Elevation (ft)
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Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method
6/27/2012	BONE SPRING, ST02	9,600.0	9,270.2	9,602.0	9,270.6			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/27/2012	BONE SPRING, ST02	9,770.0	9,282.5	9,772.0	9,282.5			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/27/2012	BONE SPRING, ST02	9,939.0	9,273.9	9,941.0	9,273.8			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,109.0	9,264.2	10,111.0	9,264.2			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,278.0	9,258.8	10,280.0	9,258.7			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,448.0	9,259.0	10,450.0	9,259.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,618.0	9,262.6	10,620.0	9,262.6			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,787.0	9,263.4	10,789.0	9,263.4			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	10,957.0	9,262.3	10,959.0	9,262.2			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,126.0	9,259.6	11,128.0	9,259.6			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,296.0	9,251.0	11,298.0	9,250.8			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,466.0	9,241.9	11,468.0	9,241.9			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,635.0	9,238.1	11,637.0	9,238.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,805.0	9,238.8	11,807.0	9,238.8			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/26/2012	BONE SPRING, ST02	11,975.0	9,241.5	11,977.0	9,241.5			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,144.0	9,244.9	12,146.0	9,244.9			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,314.0	9,246.2	12,316.0	9,246.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,483.0	9,241.2	12,485.0	9,241.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,653.0	9,231.2	12,655.0	9,231.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,823.0	9,223.9	12,825.0	9,223.8			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/25/2012	BONE SPRING, ST02	12,992.0	9,219.1	12,994.0	9,219.1			3 1/8	SHAPED	23.0	6.0	60	WIRELIN
6/13/2012	BONE SPRING, ST02	13,162.0	9,221.8	13,164.0	9,221.9	OPEN		3 1/8	SHAPED	23.0	6.0	60	TUBING
6/13/2012	BONE SPRING, ST02	13,331.0	9,231.0	13,333.0	9,231.1	OPEN		3 1/8	SHAPED	23.0	6.0	60	TUBING
6/13/2012	BONE SPRING, ST02	13,501.0	9,244.9	13,503.0	9,245.0	OPEN		3 1/8	SHAPED	23.0	6.0	60	TUBING