| Form 3160-5 | | | |
|---|--|---|---|
| August 2007) | | OCD Artesia | · · |
| | UNITED STATE | | FORM APROVED |
| | RTMENT OF THE | • | OMB NO. 1004-0135 |
| BUREA | U OF LAND MAN | IAGEMENI | EXPIRES: July 31, 2010 |
| | OTICES AND REPO | RTS ON WELLS | 5. Lease Serial No. USA NMNM 0107697 |
| | | o drill or to re-enter an | 6. If Indian, Allottee or Tribe Name |
| | | PD) for such proposals | |
| | | | 7. If Unit of CA/Agreement, Name and/or No. |
| SUBMIT IN TI | RIPLICATE - Other insti | ructions on page 2. | , |
| Type of Well | | | 8. Well Name and No. |
| ✓ Oil Well | Gas Well | Other | Spica 25 Federal 4H |
| . Name of Operator | | | 9. API Well No. |
| | N ENERGY PRODUCTION C | | 30-015-40105 |
| a. Address 333 WEST SHERIDAN, OKLAHON | AA CITY OK 72102 | 3b. Phone No. (include area code) 405-235-3611 | 10. Field and Pool, or Exploratory William Sink; Bone Spring |
| Location of Well (Footage, Sec., T., R., M., o | | 405-255-5611 | 11. County or Parish, State |
| 400 FSL 340 FWL | · Survey Description) | M 25 T19S R31E | |
| 425 FSL & 773 FEL | | PP: 418 FNL & 569 FWL | Eddy , NM |
| 12. CHE | CK APPROPRIATE BOX | (ES) TO INDICATE NATURE OF NOTICE, RE | PORT, OR OTHER DATA |
| | | · · · | · |
| TYPE OF SUBMISSION | | TYPE OF ACT | |
| Notice of Intent | Acidize | Deepen Production (S | tart/Resume) Water Shut-Off |
| | Actuate Alter Casing | Fracture Treat Reclamation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction Recomplete | ✓ Other Completion Report |
| Juosequent Report | Change Plans | Plug and Abandon Temporary A | |
| Final Abandonment Notice | Convert to Injection | Plug Back Water Dispos | |
| following the completion of the involved | | | I subsequent reports must be filed within 30 days on in a new interval, a Form 3160-4 must be filed once |
| following the completion of the involved testing has been completed. Final Aband determined that the site is ready for final 10//1/12 - 10/10/12 -MIRU BHI & frac 8 s | donment Notices must be f l inspection.) stages w/ treatment of acid. | filed only after all requirements, including reclam slickwater & Viking D 2500. Porppant totals were 5 | on in a new interval, a Form 3160-4 must be filed once ation, have been completed and the operator has 57,778# 100 mesh wh sd, 1,525,925# 20/40 Ottawa wh; |
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