

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cannonball
8. Well Number #1H
9. OGRID Number 258462
10. Pool name or Wildcat Atoka; Glorieta Yeso (3250)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman HEYCO, LLC

3. Address of Operator
P.O. Box 1936, Roswell, NM 88202

4. Well Location

Unit H : 2310' from the North line and 330' from the East line

Unit E : 2282' from the North line and 341' from the West line

Section 20

Township 18S

Range 26E

NMPM EDDY

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3411' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/12 – Fracture stimulate horizontal wellbore from 3,014' to 6,810' with 44,020 bbls wtr carrying 200,718 lbs 100 mesh and 2,476,114 lbs 20/40 mesh white sand.

12/21/12 – Open well and begin flow back.

12/22/12 to 12/28/12 – Drill out seats and clean out wellbore to PBTD of 6,891'. Sweep wellbore clean with N2. Open well to Flow.

12/29/12 to 1/6/13 – Well shut in.

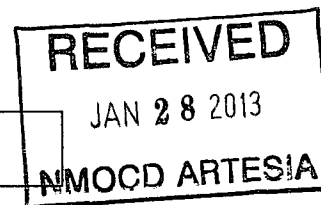
1/7/13 – Run artificial lift equipment. Pump at 1,940' and EOT at 2,017'. Energize pump and turn to production.

Spud Date:

11/4/2012

Rig Release Date:

11/19/2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy R. Link

TITLE

Production Analyst

DATE

1/24/13

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED BY

RDade

TITLE

Dist # Supervisor

DATE

1/24/2013

Conditions of Approval (if any):