

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40514
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Onyx PWU 29
4. Well Location Unit Letter <u>A</u> : <u>1550</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>East</u> line Section <u>29</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>6H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/12: Spud @ 21:30 hrs.
12/7 – 12/8/12 : TD 17 1/2" hole @ 313'. RIH w/ 7 jts 13 3/8" 48# H-40, ST&C & set csg @ 303'. Lead w/ 575 sx Cl C; 14.8 ppg, Yld 1.35 cf/sx, Rlsd pressure, ok. WOC. Pump Tst 385 psi. NU BOP. Tst BOP, choke manifold, & valves to 250 psi L & 3000 psi H. Tst Hydril 250 psi L & 1500 psi H. Tst csg to 1210 psi.
12/11 – 12/12/12: TD 12 1/4" hole @ 3,210'. RIH w/ 74 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,200'. Notified NMOCD. Lead w/ 1300 sx Cl C; 12.9 ppg. Yld 1.85 cf/sx, mix wtr 9.81 g/sx. Tail w/ 430 sx Cl C; 14.8 ppg. Yld 1.33 cf/sx, mix wtr 5.32 g/sx. Circ 100 bbls to surf. WOC. NU BOP. Tst BOP, choke manifold, valves to 250 psi L & 3000 psi. Tst Hydril 250 psi L & 2500 psi H. Tst csg to 1500 psi – held 30 min, ok.
12/: TD PH @ 8,150'. Lead w/ 225 sx Cl H; 15.6 ppg, Yld 1.19 cf/sx, 5.37 g/sx.
1/7 – 1/9/13 : TD 8 3/4" hole @ 11,705'. RIH 139 jts 5 1/2" 17# P-110 LT&C & 130 jts 5 1/2" 17# P-110 BT&C, set csg @ 11,649'. Notified NMOCD. Lead w/ 755 sx Cl H + 0.125#/sx Poly-EF + 0.3% HR-601, 12.5 ppg, Yld 1.95 cf/sx, mix wtr 10.8 g/sx. Tail w/ 1,875 Cl H + 0.5% HALAD(R)-344 + 0.4% CFR-3 w/o defoamer + 1% salt + 0.2% HR-601, 14.5 ppg, Yld 1.21 cf/sx, mix wtr 5.34 g/sx. Circ 35 bbls to surf. Displ w/ 200 bbls KCL & 66 bbls FW.
1/10/13: Rlsd Rig @ 6:00 hrs

Spud Date:

12/6/12 @ 21:30 hrs

Rig Release Date:

1/10/13 @ 6:00 hrs

RECEIVED

JAN 25 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE 1/24/2013

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dvn.com

PHONE:

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dist. H. Supervisor

DATE 1/29/2013

Conditions of Approval (if any):