Submit 1 Copy To Appropriate District	Stat	e of New Mex	kico			Form	C-103
Office <u>District I</u> ★ (575) 393-6161	Energy, Mine	erals and Natur	al Resources			vised Augus	t 1, 2011
¹ 1625 N. French Dr., Hobbs, NM 88240				WELL A			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	ERVATION	DIVISION	30-015-23534 5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178	1220 Ş	South St. Fran	cis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	San	ta Fe, NM 87	505		Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM							
87505 SUNDRY NO	ΓICES AND REPORT	IS ON WELLS		7 Lease	Name or Unit A	Agreement	Name
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DIFFERENT RESERVOIR. USE "APPL	LICATION FOR PERMIT	(FORM C-101) FO	R SUCH	8. Well 1	Number		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 0	ther		17			
2. Name of Operator	<u> </u>			9. OGRI	D Number		
Yates Petroleum Corporation				025575			
3. Address of Operator	2010				name or Wilder		
105 South Fourth Street, Artesia,	NM 88210			Eagle Cre	eek; San Andres	S	
4. Well Location	2210 6-4 6	C	12	(50	C C	T	1.
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Section 22	Township	17S Ran	~	NMPM	Eddy	County	
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12. Check	Appropriate Box	to indicate Na	iture of Notice, i	Report of	r Otner Data		
NOTICE OF I	NTENTION TO:		SUBS	SEQUE	NT REPOR	T OF:	
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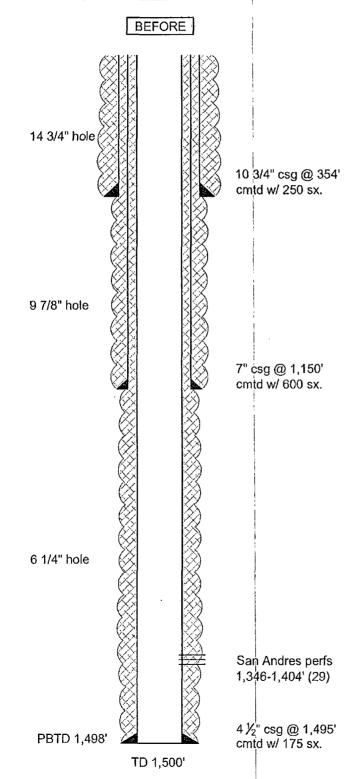
Well Name: <u>J Lazy J #17</u> Field: <u>Eagle Creek</u> Location: 2310' FSL & 1650' FEL Sec 22-17S-25E

County: Eddy State: New Mexico
GL: 3,527' Zero: KB:

Spud Date: <u>12/10/1980</u> Completion Date: <u>1/6/1981</u>

Comments: API # 30015235340000

Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾" 40.5# K-55	354'			
7" 20# K-55	1,150'			
4 ½" 9.5# K-55	1,495'			



DATE: 12/18/2012

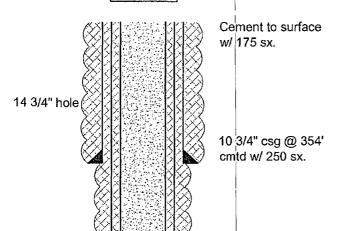
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County: Eddy State: New Mexico
GL: 3,527' Zero: KB:

Spud Date: <u>12/10/1980</u> Completion Date: <u>1/6/1981</u>

Comments: API # 30015235340000

AFTER



Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾" 40.5# K-55	354'			
7" 20# K-55	1,150'			
4 ½" 9.5# K-55	1,495'			

7" csg @ 1,150' cmtd w/ 600 sx.

6 1/4" hole

9 7/8" hole

San Andres perfs 1,346-1,404' (29)

PBTD 1,498'

4 ½" csg @ 1,495' cmtd w/ 175 sx.

TD 1,500'

DATE: 12/18/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Petroleum Con	poration.
Well Name & Number: 1 1624 1	
API#: 30 015-23534	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/30/2013