

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 28 2013

NMOC D ARTESIA

WELL API NO.

30-015-23818

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
PARKWAY "C" STATE COM.

8. Well Number
#001

9. OGRID Number
162683

10. Pool name or Wildcat
TURKEY TRACK; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 15 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,340' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Notify OCD 24 hrs. prior
To any work done.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG TOP OF CMT. @ +/-7,698'; PUMP 25 SXS.CMT. @ 7,698'-7,528'; CIRC. WELL W/ PXA MUD.
- 2) PERF. X ATTEMPT TO SQZ. 50 SXS.CMT. @ 4,200'-4,060' (MID-PLUG). WOC TAG.
- 3) CUT X PULL 5-1/2" CSG. @ +/-2,750'.
- 4) PUMP 50 SXS.CMT. @ 2,810'; 2,690' (5-1/2" CSG. CUT X 8-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 5) PUMP 35 SXS.CMT. @ 1,120'-1,020' (B/SALT); WOC X TAG CMT. PLUG.
- 6) MIX X CIRC. TO SURF. A 95 SX. CMT. PLUG @ 275'-3'.
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 01/11/13

deyler@milagro-res.com

Type or print name DAVID A. EYLER E-mail address: deyler@milagro-res.com PHONE 432.687.3033

For State Use Only

APPROVED BY PH Hawker TITLE Approval Granted providing work DATE 1/29/2013

Conditions of Approval (if any):

is complete by 4/29/2013



Cimarex Energy Co. of Colorado
PARKWAY 'C' STATE COM #1

API 30-015-23818
 1980' FNL & 1980' FWL, Sec 15, T19S R29E
 Eddy County, NM
 GL: 3339' KB: 3351' *ul F*

11 3/4" 42# H40 csg @ 225'
 Cmt w/450 sxs, circ to surface

17 1/2" hole to 225'

8 5/8" 24# K55/S80 csg @ 2750'
 Cmt w/1000 sx, circ to surface

11" hole to 2750'

5 1/2" Casing Breakdown

0' - 2620'	17#	N-80
2620' - 6598'	17#	K-55
6598' - 9849'	17#	N-80
9849' - 10848'	17#	S-95

TOC After Squeeze 6900' (Calculated)(6/93)

TOC 5 1/2" csg 7822' (OCD)

TOC @ 7698

Resqueez w/ 30 sxs. Dump bail cement after Sqz.

2 Squeeze holes @ 7810' (6/96)

Sqzd 5 1/2" csg with 150 sxs cement (6/96)

Suspect sqz holes broke down during Prkwy State Com 5Y FRAC

CIBP @ 7840

2nd Bone Spring Perfs:

7939' - 7978' (156 holes) (6/93)

CIBP @ 9780'

Cisco Perfs:

9807' - 9852' (84 holes) (3/90)

Canyon Perfs:

9994' - 10,092' (78 holes) (3/90)

CIBP @ 10,295' (OCD)

Strawn Perfs:

10,440' - 10,502' (68 holes) (3/85)

CIBP @ 10,655'

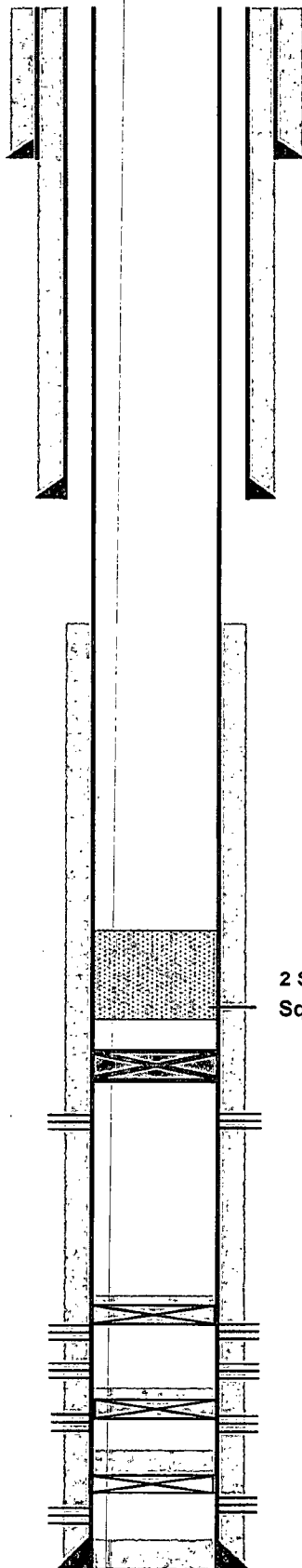
Atoka Perfs:

10,750' - 10,760' (4 JSPF) (12/82)

5 1/2" 17# S95/N80/K55

csg @ 10,848'

Cmt w/850sx, TOC @ 7822' (OCD)



PBSD: 10,800'

TD: 10,850'

7 7/8" hole to TD10,850'



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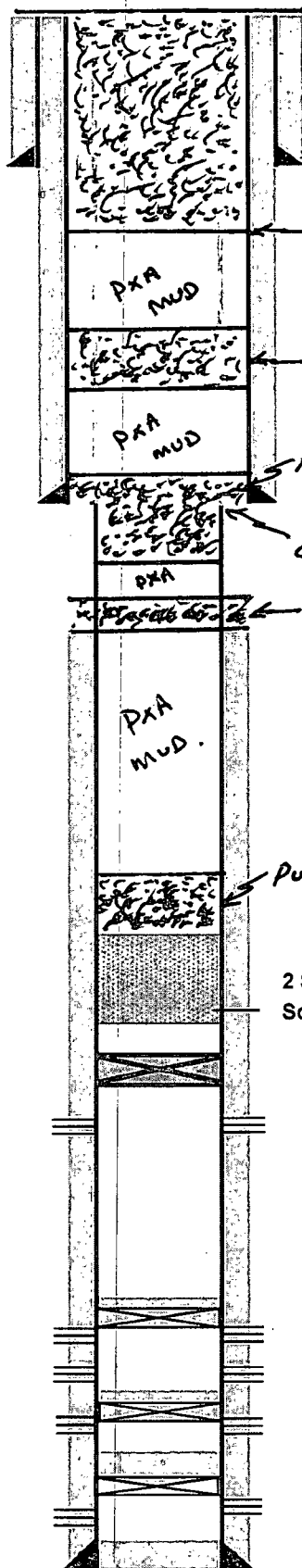
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 csg @ 10,848'
 Cmt w/850sx, TOC @ 7822' (OCD)



17 1/2" hole to 225'

MIX x CIRC. 95 SXS. CMT. @ 275'-3'

Pump 35 SXS. CMT. @ 1120'-1020' - TAC

Pump 50 SXS. CMT. @ 2810'-2690' - TAC
 11" hole to 2750'

CUT 5-1/2" csg. @ 2750'

PERF. x SQZ. 50 SXS. CMT. @ 4200'-4060' TAC
 TOC After Squeeze 6900' (Calculated)(6/93)

TOC 5 1/2" csg 7822' (OCD)

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TOC @ 7698

Resqueez w/ 30 sxs. Dump bail cement after Sqz.

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PBTD: 10,800'

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NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Cimarex Energy Co. of Colorado

Well Name & Number: Parkey "C" State Com. # 1

API #: 30-015-23818

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/29/2013