

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37618
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Wyatt Draw North 17 K
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>17</u> Township <u>19S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Undesignated Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure

1. MIRU WS rig. ND WH & NU BOP w/adaptor flange.
2. RIH w/ 4 1/2" CIBP & 2 3/8" tbg to 1100'. Set CIBP @ 1100'. Pull EOT to 1095'.
3. MIRU cement pump. Load csg w/FW & test plug to 500# for 30 min.
4. Circulate 75 sxs Class C cmt (1.32 cu/ft, 14.8 ppg) to surface.
5. POOH & LD tbg. ND BOP w/adaptor flange & Larkin head. Top of csg w/cmt.
6. Install dry hole marker.

**Notify OCD 24 hrs. prior
To any work done.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Petroleum Engineer

DATE: 1/18/2013

Type or print name: Shane Heinze
For State Use Only

E-mail address: sheinze@mewbourne.com

PHONE: 575-393-5905

APPROVED BY:

TITLE

DATE

1/29/2013

Conditions of Approval (if any):

Approval Granted providing work
 is complete by 4/29/2013

Mewbourne Oil Company

Well Name: Wyatt Draw North 17 K #1

Last Updated by: S. Heinze on 1/12/13

Spud Date: 3/24/10

Before Plugging

11" x 8 5/8" 24# J-55 ST&C

Set @ 763'

Circ 95 sx to pit

San Andres Perfs

1160'-1186' (26', 1 SP2F, 13 holes)

1326'-1331' (5', 1 SPF, 5 holes)

1348'-1353' (5', 1 SPF, 5 holes)

1377'-1382' (5', 1 SPF, 5 holes)

1393'-1398' (5', 1 SPF, 5 holes)

1421'-1426' (5', 1 SPF, 5 holes)

1435'-1440' (5', 1 SPF, 5 holes)

o

o

o

Yeso Perfs

2886' - 2891' (5', 1 SPF, 5 holes)

2930' - 2935' (5', 1 SPF, 5 holes)

2982' - 2987' (5', 1 SPF, 5 holes)

3015' - 3020' (5', 1 SPF, 5 holes)

3061' - 3066' (5', 1 SPF, 5 holes)

(25', 1 SPF, 25 holes total)

o

o

o

Yeso Perfs

3324' - 3329' (5', 1 SPF, 5 holes)

3347' - 3352' (5', 1 SPF, 5 holes)

3370' - 3375' (5', 1 SPF, 5 holes)

3393' - 3398' (5', 1 SPF, 5 holes)

(20', 1 SPF, 20 holes)

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7 7/8" x 4 1/2" 11.6# J-55 LT&C

Set @ 3,700'

Circ 39 sks to pit

New PBTD @ 2805'

35' cmt on top of plug

CIBP @ 2840'

PBTD @ 3663' (7' fill)

Original PBTD @ 3670'

Mewbourne Oil Company

Well Name: Wyatt Draw North 17 K #1

Last Updated by: S. Heinze on 1/12/13

Spud Date: 3/24/10

After Plugging

11" x 8 5/8" 24# J-55 ST&C

Set @ 763'

Circ 95 sx to pit

1100' (75 sxs) Class C cmt (1.32 yield,
14.8 ppg)

San Andres Perfs

1160'-1186' (26', 1SP2F, 13 holes)

1326'-1331' (5', 1 SPF, 5 holes)

1348'-1353' (5', 1 SPF, 5 holes)

1377'-1382' (5', 1 SPF, 5 holes)

1393'-1398' (5', 1 SPF, 5 holes)

1421'-1426' (5', 1 SPF, 5 holes)

1435'-1440' (5', 1 SPF, 5 holes)

4 1/2" CIBP set @ 1100'

New PBTD @ 2805'

35' cmt on top of plug

CIBP @ 2840' set 4/27/11

Yeso Perfs

2886' - 2891' (5', 1 SPF, 5 holes)

2930' - 2935' (5', 1 SPF, 5 holes)

2982' - 2987' (5', 1 SPF, 5 holes)

3015' - 3020' (5', 1 SPF, 5 holes)

3061' - 3066' (5', 1 SPF, 5 holes)

(25', 1 SPF, 25 holes total)

Yeso Perfs

3324' - 3329' (5', 1 SPF, 5 holes)

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3370' - 3375' (5', 1 SPF, 5 holes)

3393' - 3398' (5', 1 SPF, 5 holes)

(20', 1 SPF, 20 holes)

7 7/8" x 4 1/2" 11.6# J-55 LT&C

Set @ 3,700'

Circ 39 sks to pit

PBTD @ 3663' (7' fill)

Original PBTD @ 3670'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Mewbourne Oil Company

Well Name & Number: Wyatt Draw North 17 K #1

API #: 30-015-37618

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/29/2013