

RECEIVED

JAN 14 2013

NMOCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-02874

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-8569

7. Lease Name or Unit Agreement Name

CONOCO STATE

8. Well Number 2

9. OGRID Number

274841

10. Pool name or Wildcat

SQUARE LAKE GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Alamo Permian Resources, LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter M : 330 feet from the S line and 660 feet from the W line

Section 3 Township 17S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3561'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ OTHER: ☒ Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19-15-7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/2012

MIRU Aztec rig 520. Unhang rods. POOH with pump and rods. Shop pump. ND wellhead. NU BOP. PU jt 2-7/8" tubing and tagged bottom 4' in on 1st jt. tallied out of the hole with tubing tagged fill @ 2542' (4.00' below perfs).

12/28/2012

RIH with 7" casing scraper on 2-7/8" tubing to 2538'. POOH with scraper. MIRU tubing testers and tested 63 jts 2-7/8" tubing in the hole. OK. EOT @ 9519.70'. ND BOP. NU wellhead. Set TAC with 6,000 lbs tension. RIH with pump and rods. HWO test pump to 500 psi. OK.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas Fulvi

TITLE Regulatory Affairs Coordinator

DATE 01/02/2013

Type or print name THOMAS FULVI

E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY

R. Dade

TITLE Dist. H. Sepulveda

DATE 1/15/13

Conditions of Approval (if any):