

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
JAN 28 2013  
FRANCISCO ARTEZIA

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-40618

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 2029-75

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
XX COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BRAD STATE

6. Well Number:  
1

7. Type of Completion:  
XX NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Tarco Energy LC

9. OGRID  
279579

10. Address of Operator  
12403 CR 2300 Lubbock, TX 79423

11. Pool name or Wildcat  
Yates -7 Rivers

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	18S	27E		330	NORTH	2300	WEST	Eddy
Blk:	C	2	18S	27E		330	NORTH	2300	WEST	Eddy

13. Date Spudded 8-27-2012	14. Date T.D. Reached 08-29-2012	15. Date Rig Released N/A - COMPANY RIG	16. Date Completed (Ready to Produce) 11-2-2012	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 525'	19. Plug Back Measured Depth 520'	20. Was Directional Survey Made? Waived by permission	21. Type Electric and Other Logs Run Comp Neutron Comp	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Yates 7 Rivers

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	525'	7-7/8		3 SACKS

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	451'	N/A

26. Perforation record (interval, size, and number)

411'-14, 9
423'-26, 9
430'-35, 15
443'-51, 24

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
411' - 451'	1500 GALS 15% HCL

28. PRODUCTION

Date First Production  
12-15-2012

Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING

Well Status (Prod. or Shut-in)  
PROD

Date of Test 12-16-2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF TSTM	Water - Bbl. 10	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 12 LBS	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
VENTED

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
N/A 1983 Latitude Longitude NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joe Tarver Title MANAGER Date 1-10-2013

E-mail Address joe@WirelessTowLights.com Joe Tarver President

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology