

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

400 FSL 340 FWL

At top prod. Interval reported below

At total Depth 425 FSL & 773 FEL

RECEIVED

JAN 23 2013

NM OCD ARTESIA

PP: 418 FNL & 569 FWL

5. Lease Serial No.

USA NMNM 0107697

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Spica 25 Federal 4H

9. AFI Well No.

30-015-40220-40105

10. Field and Pool or Exploratory

William Sink; Bone Spring

11. Sec, T., R., M., on Block and
Survey or Area

M 25 T19S R31E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

8/10/12

15. Date T.D. Reached

8/10/12

16. Date Completed

10/10/12

☐ D & A

☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*

3497.4 GL

18. Total Depth:

MD

13,902'

TVD 9303'

19. Plug Back T.D.:

MD

13,860'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

CALIPER;PTFRM/EXP/H/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	.20" J-55	106.5#	0	985'		2050 sx CI C; Circ 482 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2620'		2000 sx C; Circ 435 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4525'	TOC 2125'	1675 sx CI C		CBL	
8 3/4"	5 1/2" P110	17#		13,902'	DV 5009'	1595 sx H & 400 sx C; Circ 315 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8970'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	9550'	13,834'	9550-13,834'		288	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9550-13,834'	Acidize perms w/ Total 13,300 g 7 1/2% HCL; 57,778# 100 mesh white sd; 1,525,925# 20/40 white sd; 434,788# Super LC 20/40; 154,457# 40/70 wh

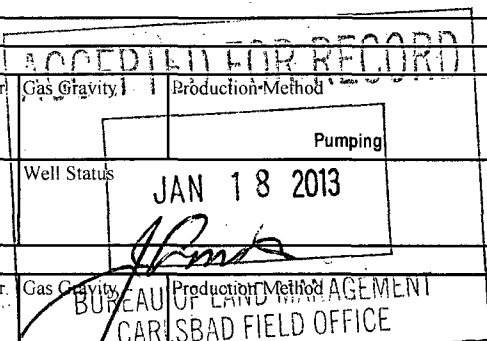
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/12		24	→	645	456	1422			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	645	456	1422			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
E			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2500	2709		Salado	1291'
Seven Rivers	2709	2801		Yates	2500'
Delaware	4566	7138		Delaware	4566'
Bone Spring	7138	NR		Bone Spring	7138'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

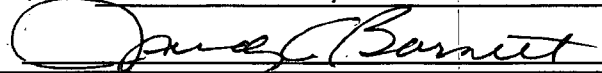
Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature



Date

1/4/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.