Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMNM - 29281

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Ose I offit 5100-3 (AFD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreem	nent, Name and/or No.	
1. Type of Well Oil Well Gas Well Other SWD				8. Well Name and No. Green A Federal #10 SWD		
2. Name of Operator Geronimo SWD, LLC			9. API Well No. 30-015-21748			
		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 568, Artesia, NM 88211		(575) 746-1280		Grayburg Jackson; SR-Q-G-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State Eddy County, NM		
UK. S29 T17S R29E NMPM 1980 FSL 1980 FWL		1				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIC	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACT		ION		
Notice of Intent	Acidize	Deepen ·	Produ	action (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	=	amation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	- =	mplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		porarily Abandon Tisposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/22/2012 MIRU Alliance Well Service. Installed 5000K Hydraulic BOP. Released Packer and let equalize. Pumped 40 bbls brine down annulas. Laid down 2 7/8 Injection String and Packer. RIH w/5 ½ x 2 7/8, NP ASI-X Packer w/SS O/O Tool w/2.312 F Profile Nipple, 282 jnts 3 ½ J-55 Tbg w/turned back collars. Set Packer @ 9132*. Release O/O Tool. Circulate packer fluid. Latched into O/O Tool. Tested casing to 680#'s for 30 minutes, held. ND BOP, landed tubing w/16 points in tension. Hooked up wellhead. Put well on injection. 12/12/2012 Ran MIT Test. Paul Swartze w/BLM Carlsbad District, witnessed test. End of Report. Please see Well Bore Diagram attached. PRECEIVED JAN 3 0 2013 NAN 2 6 2013						
14. I hereby certify that the foregoing is to	NMOCD ARTESIA		11. 201.	U OF LAND MANAGEMENT		
James B. Campanella			Member/Manage	11 /	RLSBAD FIELD OFFICE	
	Project S		20/2012	21		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	itle to those rights in the subject thereon. U.S.C. Section 1212, make it a	t lease which would Offic		Da		
fictitious or fraudulent statements or repre	sentations as to any matter with	nin its jurisdiction.				

GERONIMO SWD, LLC GREEN "A" FED NO 10 API # 30-015-21748 1980' FSL - 1980 FWL K-29-T17S-R28E NMPM, EDDY CO, NM



