

CSubmit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24228
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

7. Lease Name or Unit Agreement Name Turkey Town St Com
8. Well Number 1

2. Name of Operator
Devon Energy Production Company, LP

9. OGRID Number 6137

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

10. Pool name or Wildcat Turkey Track; Morrow, North (Gas)

4. Well Location
Unit Letter N : 1980 feet from the west line and 660 feet from the south line
Section 23 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3503'

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Add upper Morrow perms <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/04/05: MIRU. Pmpd 25 bbls 2% KCL to kill gas flow. Rlsd pkr, pulled 40 jts 2 3/8" tbg. Bled off gas.
01/15/05: TOO H w/pkr, tbg gasing, pmpd 5 bbls 2% KCL down tbg. TOO H w/tbg. TIH w/RBP on 249 jts 2 3/8" tbg. Set RBP @ 7521'. TOO H w/tbg. Tst csg to 6500# - ok. TIH w/RBP retr head, 1 jt tbg & seating nipple on 246 jts tbg. Bttm @ 7460'. RU/RD swab. Ltchd onto RBP @ 7521'. Rlsd RBP. TOO H w/RBP.
01/17/05: TIH & perf upper Morrow @ 10,706-10,712' & 10,648-10,696; (6 SPF) 144 holes. Set pkr elements @ 10,607'.
01/18/05: Swab. Acidize morrow perms 10,678-10,830 w/3500 gal 7.5% HCL acid, 200 ball slrs, flush 2% KCL wtr. Swab.
01/19/05: Rls pkr @ 10,607, drop dwn reset @ 10,763'. (Between old Morrow perms 10,798-10,830' & new upper morrow perms 10,678-10,712').
01/20/05: Rls frm ON/OFF tool. Ltchd onto pkr and rlsd. TOO H w/tbg and pkr. RIH w/composite bridge plug @ 10,778'.
01/21/05: Fracture treated Morrow perms 10,678-10,712' w/1000 gals 7.5% HCL acid, 43,400 gals 70 DHSQ binary foam & 50,000# Bauxite & Carbolite (20/40). Flushed w/10,206 gal CO2 foam. Flow well back.
01/24/05: TIH w/4.25" OD wireline re-entry guide, 2 7/8" x 2.31" F landing nipple, 2 7/8" L-80 tbg, 5 1/2 x 2 7/8" pkr & T-2 ON/OFF tool w/2.31 "F" profile on 333 jts 2 7/8" L-80 tbg. Set bttm of pkr @ 10,573'. Bttm of wireline re-entry guide @ 10,580'. New perms are 10,678-10,712'. Tstd csg & pkr to 2000# - ok.
1/25/05: Dropped dwn & cut out composite bridge plug @ 10,778', pshd dwn to 10,901'. Isolated perms 10,798-10,830'. PBTD @ 10,901'. Pulled bttm of tbg up to 10,650'. 350 jts 2 7/8" L-80 tbg, 2.31 ID Baker "F" nipple, 11 jts 2 7/8" L-80 tbg, 4.5 OD mill shoe. Bttm of assembly @ 10,650' & 2.31 Baker profile nipple @ 10,300'.
01/26/05: Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Senior Engineering Technician DATE 09/23/05

Type or print name Stephanie Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY TITLE _____ DATE SEP 26 2005
Conditions of Approval (if any): _____