

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Altesia NM 88210FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

SEP 23 2005

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Kaiser-Francis Oil Company3a. Address  
P. O. Box 21468, Tulsa, OK 74121-1468  
3b. Phone No. (include area code)  
918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NE (1350' FNL &amp; 1880' FEL) of Sec. 26-24S-29E

5. Lease Serial No.

MNM59387

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Owen Mesa 26 Federal #1

9. API Well No.

30-015-25706

10. Field and Pool, or Exploratory Area

Pierce Crossing (Bone Springs)

11. County or Parish, State

Eddy/NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perfs to existing zone.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached workover procedure.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

C. Van Valkenburg

Date 9/14/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

SEP 22 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OWEN MESA 26 FED COM #1  
EDDY CO., NM.**

**GENERAL WORKOVER PROCEDURE**

**TEST BONE SPRINGS AVALON AND BONE SPRINGS LIME**

- MIRU WSU. NDWH. NUBOP. TOH w/rods & tbg. MI Work String.
- RU WL. GIH w/GR-JB to 7940'. POH. GIH w/7" CIBP. Set at 7920' w/10' cmt on top.
- RU PERF BS Avalon Sd at 6954'-62' w/2jspf (16 holes). PERF BS Lime at 6832'-40' w/2 jspf (16 holes). RD WL.
- TIH w/RBP and PKR on 2 7/8" WS. Set RBP at 6980'. Set PKR at 6920'. Swab tst Avalon.
- Acid w/750 gal 7 1/2% NEFE + 32 BS. Swab tst
- Rel. RBP at 6980'. Raise and set at 6870'. Set PKR at 6800'. Swab
- Acid w/750 gal 7 1/2% NEFE + 32 BS. Swab tst
- If justified. POOH w/RBP and PKR. RIH w/PKR on 2 7/8" set PKR at 6800'. Frac w/30,000 gal GW & 40000# sd. Swab test.
- POOH w/tbg and pkr. Depending on results either, 1) put well on pump or 2) drill out CIBP at 7920' before putting the well on production.