

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33173
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Kylie AYW
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Cass Draw Delaware
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RH 10/18/04 RT 10/22/04	11. Date T.D. Reached 12/8/04	12. Date Compl. (Ready to Prod.) 8/1/05
		13. Elevations (DF& RKB, RT, GR, etc.) 3094' GR 3112' KB
15. Total Depth 12,750'	16. Plug Back T.D. 9220'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-12,750'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5092'-5760' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density/Neutron, Hi-Res Laterolog Array, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	427'
9-5/8"	36#	2508'
7"	26#	10,838'
4-1/2"	11.6#	9276'-12,750'
		24. LINER RECORD
SIZE	TOP	BOTTOM
		25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2-7/8"	5040'	5040'
26. Perforation record (interval, size, and number) SEE ATTACHED SHEET		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET
28. PRODUCTION		
Date First Production 8/1/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 9/9/05	Hours Tested 24 hrs	Choke Size NA
Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 112
Flow Tubing Press. NA	Casing Pressure Packer	Calculated 24-Hour Rate
Oil - Bbl 6	Gas - MCF 112	Water - Bbl. 0
		Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By White
30. List Attachments Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 9, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11100'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11310'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Mississippian	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Bone Spring 5764'	T. Todilto	
T. Drinkard	T. Delaware 2386'	T. Entrada	
T. Abo	T. Morrow 11900'	T. Wingate	
T. Wolfcamp 9204'	T. Castillo 709'	T. Chinle	
T. Wolfcamp B Zone	T. PreCambrian	T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Kylie AYV #1
Section 13-T23S-R27E
Eddy County, New Mexico

Form C-105 continued:

26. Perforation Record (interval, size, and number)

12,506'-12,516' (61)	7600'-7608' (36)
12,364'-12,388' (145)	5552'-5554' (3)
11,960'-11,964' (9)	5568'-5572' (5)
12,090'-12,094' (9)	5616'-5626' (11)
12,100'-12,102' (5)	5686'-5692' (7)
12,146'-12,148' (5)	5698'-5710' (3)
12,174'-12,178' (9)	5730'-5732' (3)
12,206'-12,208' (5)	5756'-5760' (5)
12,264'-12,266' (5)	5092'-5112' (21)
7550'-7570' (84)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
12,506'-12,516'	Squeeze w/100 sx "H" cement w/additives
12,364'-12,388'	Acidize w/1000g 7-1/2% IC MSA
12,364'-12,388'	Squeeze w/125 sx "H"
12,264'-12,266'	Acidize w/90g 7-1/2% MSA acid
12,206'-12,208'	Acidize w/90g 7-1/2% MSA acid
12,174'-12,178'	Acidize w/270g 7-1/2% MSA acid
12,146'-12,148'	Acidize w/90g 7-1/2% MSA acid
12,100'-12,102'	Acidize w/90g 7-1/2% MSA acid
12,090'-12,094'	Acidize w/270g 7-1/2% MSA acid
11,960'-11,964'	Acidize w/270g 7-1/2% MSA acid
7600'-7608'	Acidize w/1000g 7-1/2% HCL acid
7550'-7608'	Acidize w/2000g 7-1/2% HCL acid w/75 ball sealers
7550'-7608'	Frac w/waterfrac w/911 bbls fluid, 76,300# 20/40 RCS
5552'-5760'	Frac w/waterfrac w/1616 bbls fluid, 50,000# 20/40 Expedite and 100,000# 16/30 Expedite, Pumped 3000g 7-1/2% NEFE acid
5092'-5112'	Acidize w/1000g 7-1/2% HCL acid