District I State of New Matural Resources

Energy, Minerals & Natural Resources State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Revised June 10, 2003 District II Oil Conservation Division SEP 2 3 2005

1020 South St. Francis Dropostal Amended Report

ANSPORT Submitte Appropriate District Office 5 Copies 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. Operator name and Address ² OGRID Number Gruy Petroleum Management Co. 162683 PO Box 140907 ³ Reason for Filing Code/ Effective Date Irving, TX 75014 Request for Gas & Water POD / 06-01-05 ⁴ API Number Pool Name ⁶ Pool Code 30 - 015 - 33245White City; Penn (Gas) **Property Code** 8 Property Name Well Number White City Penn 29 Gas Com Unit 1 004 II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn | Feet from the | North/South Line East/West line Feet from the County **24S** 26E North 1020 2340 West Eddy 11 Bottom Hole Location UL or lot no. | Section | Township | Range Lot Idn Feet from the North/South line Feet from the East/West line County 29 **24S** 1017 North 1356 Eddy 12 Lse Code 15 C-129 Permit Number 17 C-129 Expiration Date 13 Producing Method Gas Connection C-129 Effective Date Code Date 06-27-05 III. Oil and Gas Transporters ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter 19 Transporter Name and Description **OGRID** and Address 036785 **Duke Energy Field Services** G Same as above 370 17th Street Denver, CO 80202 **Produced Water** 24 ²³ POD POD ULSTR Location and Description Same as above V. Well Completion Data ³⁰ DHC, MC ²⁷ TD 28 PBTD 25 Spud Date ²⁹ Perforations 26 Ready Date 10775'-11334' 11650' 11440' 04-01-04 32 Casing & Tubing Size 34 Sacks Cement 33 Depth Set 31 Hole Size 350sx Prem circ 78sx 13-3/8" J-55 368 17-1/2" 900sx IntC/Prem circ 218sx 9-5/8" NS-110HC 1605 12-1/4" 2230sx IntH/SupH/IntC/Prem 8-3/4" 7" P-110/N-80 11824 circ 198sx TOC surface 11824' 2-7/8" VI. Well Test Data 36 Gas Delivery Date ³⁸ Test Length ³⁹ Tbg. Pressure 40 Csg. Pressure 35 Date New Oil 37 Test Date 06-27-05 06-27-05 1490 -0-24 hours N/A 42 Oil 44 Gas ⁴⁵ AOF 41 Choke Size **Test Method** Water 0.980 Flowing 19/64 -0-QIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.)atalu Title: Printed name: Natalie E. Krueger

Approval Date:

SEP 2 5 2009

Title: Reg Tech

E-mail Address: nkrueger@cimarex.com

Date: September 21, 2005 Phone: 469-420-2723