

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-33987</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <div style="text-align: center;">CHARLES FEE</div>						
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>	8. Well No. <div style="text-align: center;">1</div>						
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227	9. Pool name or Wildcat ESPERANZA; DELAWARE						
4. Well Location Unit Letter <u>C</u> : <u>405</u> Feet From The <u>NORTH</u> Line and <u>2280</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County							
10. Date Spudded 6/21/05	11. Date T.D. Reached 6/29/05	12. Date Compl. (Ready to Prod.) 9/4/05	13. Elevations (DF& RKB, RT, GR, etc.) 3126' GL	14. Elev. Casinghead			
15. Total Depth 5430'	16. Plug Back T.D. 5380'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 5430'	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 5133 - 5294' DELAWARE				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run DLL, CSNG			22. Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	400'	12 1/4"	350 SX. CIRC	NONE		
5 1/2"	17#	5395'	7 7/8"	1125 SX. CIRC	NONE		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5038'	
26. Perforation record (interval, size, and number) 5133' - 5294' (12 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5133'-5294' ACDZ W/ 1000 GAL 7 1/2% HCL ACID 5133'-5294' FRAC W/ 120660# 16/30 BROWN SAND			
28. PRODUCTION							
Date First Production 9/5/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 9/7/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 250	Water - Bbl. 446	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTING						Test Witnessed By TITO AGUIRRE	
30. List Attachments LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature				Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST		Date 9/21/05	
E-mail Address PRODUCTION@MARBOB.COM							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	450'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	1856'	T. Todilto	T.
T. Drinkard	T. Bone Springs	5303'	T. Entrada	T.
T. Abo	T. CHERRY CANYON	2764'	T. Wingate	T.
T. Wolfcamp	T. BRUSHY CANYON	4112'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology