State of New Mexico Energy, Minerals & Natural Resources ECEIVED

Form C-104 Revised June 10, 2003

Oil Conservation Division

SEP 1 5 2005 Submit to Appropriate District Office QCD-AHIEBIA 5 Copies

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

	is Dr., Sant	,	05		Santa Fe, NI	M 87505					AMENDED REPORT	Τ
<u></u>	I.		EST FO)R ALI	OWABLE		THO			TRANSP		_
1 Operator name and Address Mewbourne Oil Company								² OGRID Number 14744				
PO Box 527				³ Reason for Filing Code/ Effective Date additional 60 day test allowable								
Hobbs, NM API Numb		5 Poo	l Name		 			<u> </u>		an ou day tes Pool Code	t anowable	-
30 - 015-3	South Carlsba											
⁷ Property C	Ranch Hand 5	nd 5 Fee Com				⁹ Well Number 2						
	rface Lo		D	T ad Talan	Foot from the	North/Sou	th I too	Feet from	the Fe	st/West line	County	_
Ul or lot no.	5	Township 23S	Range 27E	Lot.1an	Feet from the 1167	S		1650	tne Ea	E E	Eddy	_
Ul or lot no.	ttom Ho	le Location	n Range	Lot Idn	Feet from the	North/S	Courth	Feet from	tha Fa	st/West line	County	_
Of or lot ho.	section	Townsmp	Kange	LALIUM	reet from the	Lin		reet from	the La	isu vvest ime	County	
12 Lse Code P	(ring Method Code owing	D	onnection ate 2/05	¹⁵ C-129 Peri	nit Number	r 16 C	-129 Effect	ive Date	e ¹⁷ C-1	29 Expiration Date	_
III. Oil a		Transport	ers									
Transporter OGRID 19 Transporter No.					²⁰ F	OD	²¹ O	/G	22	POD ULST and Desc		
224745 Gulf Ter						G				Sec 5-T23S-R27E		_
Houston, TX				ĸ								
34053 Plains Ma			ins Market	eting		o			Sec 5-T23S-R27E		S-R27E	
3514 Lovington l Hobbs, NM 882												
					[42 4]	M-01-10-10-10-10-10-10-10-10-10-10-10-10-						
		·····										
IV. Proc	luced W		D ULSTR	Location	and Description	on .						_
V. Well			TD /		²⁷ TD	28 mm		29 70 4			³⁰ DHC, MC	_
²⁵ Spud Date 03/30/05			²⁶ Ready Date 05/22/05			²⁸ PBTD		²⁹ Perforati		<u> </u>		
L		05/22/			12145'							_
³¹ He	ole Size	05/22/		1	12145'		Depth S	et		³⁴ Sac	ks Cement	_
	ole Size 7 ½"	05/22/			12145'			et			ss Cement 550	_
1'		05/22/		g & Tubii	12145'		Depth S	et				_
1'	7 ½"	05/22/		g & Tubir 13 %"	12145'		Depth S 335	et			550	
12	7 ½" 2 ¼"			g & Tubir 13 %"	12145'		Depth S 335	et			550	
1' 12 VI. Well	7 ½" 2 ¼"	ata	32 Casing	g & Tubin 13 %" 9 %"	12145' ng Size	33 1	335 5523		⁹ Tha B		550 2100	
VI. Well	7 ½" 2 ¼" 1 Test Day 7 Oil 3	ata ⁶ Gas Delive	32 Casing	g & Tubin 13 %" 9 %"	12145' ng Size	33 _]	335 5523 st Lengt 24		Tbg. P		550	
1' 12 VI. Well	7 ½" 2 ¼" 1 Test Day 7 Oil 3	ata	32 Casing	g & Tubin 13 %" 9 %"	12145' ng Size	33 _]	Depth S 335 5523 st Lengt		⁹ Tbg. P	Pressure	550 2100	
VI. Well 35 Date New 41 Choke S	7 ½" 2 ¼" I Test Da Oil 3	ata ⁶ Gas Delive 42 Oi	32 Casing ery Date I	9 %"	12145' ng Size Fest Date Water Division have	33 _]	St Lengt 24	OIL CONS	45 A	Pressure OF TON DIVISIO	40 Csg. Pressure 46 Test Method Sold	
VI. Well 35 Date New 41 Choke S 47 I hereby cer been complied complete to the	7 ½" 2 ¼" 1 Test Da Oil 3	ata 6 Gas Deliver 42 Oi the rules of the that the infe	ery Date I Ge Oil Conormation g	9 %"	Test Date Test Date Division have to is true and	38 Te	St Lengt 24	OIL CONS	45 A	Pressure OF TON DIVISIO	40 Csg. Pressure 46 Test Method Sold	
VI. Well 35 Date New 41 Choke S 47 I hereby cer been complied	Test Da Oil iize tify that the de best of 1	42 Oi the rules of the that the informy knowledge	ery Date I Ge Oil Conormation g	9 %"	Test Date Test Date Division have to is true and	33 _]	St Lengt 24	OIL CONS	45 A	Pressure OF TON DIVISIO	40 Csg. Pressure 46 Test Method Sold	
VI. Well State New Choke State New Thereby cerbeen complete to the Signature: Printed name:	Test Da Oil iize tify that the de best of 1	ata 6 Gas Deliver 42 Oi the rules of the that the infe	ery Date I Ge Oil Conormation g	9 %"	Test Date Water Division have to is true and	38 Te	St Lengt 24	OIL CONS	45 A	Pressure OF TON DIVISIO	40 Csg. Pressure 46 Test Method Sold	
VI. Well Thereby cerbeen complete to the Signature: Printed name: Kristi Green Title:	Test Da Tize Tify that the with and the best of a	42 Oi the rules of the that the informy knowledge	ery Date I Ge Oil Conormation g	9 %"	Test Date Water Division have te is true and	38 Te	St Lengt 24 Gas	OIL CONS	45 A	Pressure OF TON DIVISION	40 Csg. Pressure 46 Test Method Sold	
VI. Well 35 Date New 41 Choke S 47 I hereby cer been complied complete to the Signature: Printed name: Kristi Green	Test Da Tize I Test Da Oil iize tify that the with and he best of a tory	42 Oi the rules of the that the informy knowledge	ery Date I Ge Oil Conormation g	9 %"	Test Date Water Division have te is true and	38 Te: Approved by	St Lengt 24 Gas	OIL CONS	45 A	Pressure OF TON DIVISION	40 Csg. Pressure 46 Test Method Sold	