

<div>Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>	
		WELL API NO. 30-015-34047		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name BAR W FEE		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator MARBOB ENERGY CORPORATION			8. Well No. 5		
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227			9. Pool name or Wildcat ESPERANZA; DELAWARE		
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 10 Township 22S Range 27E NMPM EDDY County					
10. Date Spudded 7/18/05		11. Date T.D. Reached 7/26/05		12. Date Compl. (Ready to Prod.) 8/14/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3075' GL		14. Elev. Casinghead			
15. Total Depth 5380'		16. Plug Back T.D. 5365'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0 - 5380'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5172' - 5206' DELAWARE				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		429'	
5 1/2"		17#		5380'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		5104'			
26. Perforation record (interval, size, and number) 5172' - 5206' (35 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5172'-5206'		FRAC W/ 1000 GAL 7 1/2% HCL ACID & 160880# 16/30 BROWN SAND			
28. PRODUCTION					
Date First Production 9/2/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 9/4/05		Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 63
					Gas - MCF 736
					Water - Bbl. 212
					Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By TITO AGUIRRE
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature DIANA J. BRIGGS		Printed Name DIANA J. BRIGGS		Title PRODUCTION ANALYST	
E-mail Address PRODUCTION@MARBOB.COM				Date 9/21/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs 5262'	T. Entrada	T.
T. Abo	T.BELL CANYON 1874'	T. Wingate	T.
T. Wolfcamp	T.CHERRY CANYON 2736'	T. Chinle	T.
T. Penn	T.BRUSHY CANYON 4060'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology