State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210

Submit one copy to appropriate District Office

District III 1000 Rio Brazos District IV	Rd., Az	tec, NM	87410			l Conservati 20¦South St.			. •			., []	AMENDEÓ REPORT	
1220 S. St. Franc	eis Dr., S <b>I</b> .					Santa Fe, N		LIIV.	D17 A T	ION T	ro t	DANG	SPADT	
Operator n	OWADLE	E AND AUTHORIZATION TO TRANSPORT  2 OGRID Number												
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705							873  3 Reason for Filing Code/ Effective Date NW / 11/21/2012							
<sup>4</sup> API Number							<sup>6</sup> Pool Code							
30-015-38545 Artesia; Glori <sup>7</sup> Property Code <sup>8</sup> Property Name						tesia, Gloriel	eta-Yeso (O)			96830 9 Well Number				
308701 A S							te						040	
II. 10 Sur				Cation   Township   Range		Feet from the	he North/South Line		Feet from	eet from the East/West		Vest lin	line County	
l 26				28E		2310	South		990		E	ast	Eddy	
UL or lot no. Section					Lot Idn	Feet from the	North/Sout	h line	Feet from the Eas		East/\	ast/West line County		
		.   101	пзиц	rumge	200 1411	!	, to the boat				254567			
12 Lse Code S	13 Pro	oducing Method Code P 14 Gas Conn Date 11/21/2			ate	15 C-129 Permit Number			C-129 Effe	ective Date 17 C-129 Expiration Date				
III. Oil and Gas Transporters														
						sporter Name  20 O/G/W d Address								
			ier Field Services LLC										G	
			East SI OK_74		ve Suite	700								
			folly Energy Pipeline										0	
A	311 W Quay / PO Box 1360 Artesia NM 88210													
	-	i 					RECEIVED					9 75 W 1 97, 109 V 1 98 9, 14 2 19		
							JAN 1 8 2013			1				
					1	NMOCD ARTESIA								
IV. Well	Comr	oletion	Data					,						
21 Spud Date		22 Ready Date			<sup>23</sup> TD 5702'		24 PBTD		25 Perforation			·		
10/09/2012  27 Hole Size			11/21/2012		& Tubing Size		5665' 29 Depth Se			3594'-5326'		<sup>30</sup> Sa	<sup>0</sup> Sacks Cement	
12	8-5/8"				413'				420 sx Class C					
7-7/8"			5-1			5702'			10			1070	sx Class C	
Tubing			2			2-7/8"		5429'						
· ·														
V. Well				-			24			35			76	
		as Delivery Date			Test Date 15/2013	<sup>34</sup> Test Lengtl 24		h	35 Tbg. Pressure		sure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil 104			<sup>39</sup> Water 414		<sup>40</sup> Gas 137						<sup>41</sup> Test Method P	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:							OIL CONSERVATION DIVISION  Approved by: Plant II Nupervisor							
Fatima Vasquez Title:							Approval Date	ii n	//	/	<i>pe</i>	WM	opc .	
Regulatory Te E-mail Addres Fatima.Vasqu	s:	acheco	rn com		<u> </u>			مل	/1//3					
Date: Phone: (432) 818-1015														
				,	<del></del>									