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JAN 30 2013
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
NMOCDA

OCD Artesia

Form 3160-4
 (August 2007)

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
 NMLC028731B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
 NMNM111789X

2. Name of Operator
 COG OPERATING LLC Contact: KANICIA CASTILLO
 E-Mail: kcastillo@concho.com

8. Lease Name and Well No.
 DODD FEDERAL UNIT 571

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
 MIDLAND, TX 79701 3a. Phone No. (include area code)
 Ph: 432-685-4332

9. API Well No.
 30-015-40353-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 410FSL 1650FWL
 At top prod interval reported below SWNW 410FSL 1650FWL
 At total depth SWNW 410FSL 1650FWL

10. Field and Pool, or Exploratory
 DODD - GLORIETA-UPPER YESO

11. Sec., T., R., M., or Block and Survey
 or Area Sec 10 T17S R29E Mer NMP

12. County or Parish
 EDDY 13. State
 NM

14. Date Spudded 09/09/2012 15. Date T.D. Reached 09/14/2012 16. Date Completed
 D & A Ready to Prod.
 10/22/2012

17. Elevations (DF, KB, RT, GL)*
 3577 GL

18. Total Depth: MD 4440 TVD 4440 19. Plug Back T.D.: MD 4350 TVD 4350 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CN 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	220		400		0	
11.000	8.625 J-55	24.0	0	903		500		0	
7.875	5.500 J-55	17.0	0	4440		900		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4240							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	4010	4260	4010 TO 4260	0.410	26	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4010 TO 4260	ACIDIZED W/2,000 GALS 15% ACID.
4010 TO 4260	FRAC W/100,663 GALS GEL, 106,336# 16/30 BROWN SAND, 9,877# SLC.

RECLAMATION DUE 4-22-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/2012	11/10/2012	24	→	53.0	62.0	257.0	36.8	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70	24 Hr. Rate →	Oil BBL 53	Gas MCF 62	Water BBL 257	Gas:Oil Ratio	Well Status	
								POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

JAN 26 2013

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #184798 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **
 BUREAU OF LAND MANAGEMENT
 CASPER FIELD OFFICE

Handwritten signature

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	387	726	SALT	TOP SALT	387
YATES	924		DOLOMITE	YATES	924
QUEEN	1782		SANDSTONE & DOLOMITE	QUEEN	1782
SAN ANDRES	2475		DOLOMITE & LIMESTONE	SAN ANDRES	2475
GLORIETA	3924		SANDSTONE	GLORIETA	3924
YESO	3996		SANDSTONE & DOLOMITE	YESO	3996

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #184798 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS4540SE)**

Name (please print) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 01/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****