Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (\$75) 393-6161 Enc	ergý, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	30-015-27358 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
The state of the s	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D	DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
1. Type of Well: Oil Well Gas Wel	l Dther	8. Well Number 113
2. Name of Operator		9. OGRID Number
COG Oper 3. Address of Operator	rating, LLC	229137 10. Pool name or Wildcat
	nois Avenue, Midland, TX 79701	Empire; Glorieta-Yeso
4. Well Location	iolo Tivolide, initialità, 121 77701	Empire, Greneta 1650
Unit Letter E: 2260	feet from the North line and	904 feet from the West line
Section 21	Township 17S Range 29E	NMPM County Eddy
	evation (Show whether DR, RKB, RT, GR, etc.	
The Little Control of the Control of	3608 GR	The military and the second
12. Check Appropr	iate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENT	ON TO 1	
NOTICE OF INTENTI		BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOL GE PLANS COMMENCE DE	RK
	PLE COMPL CASING/CEMEN	-
DOWNHOLE COMMINGLE		
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OTHER: Deepen		
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Spud Date: I hereby certify that the information above is SIGNATURE Type or print name Brian Maiorino For State Use Only	Rig Release Date: Rig Release Date: TITLE Regulatory Analyst E-mail address: bmaiorino@conc.	PHONE: 432-221-0467
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GJ West Coop Unit #113 30-015-27358

Deepening Procedure

- 1. MIRU rig.
- 2. LD production equipment
- 3. Sqz upper Yeso w/ +/-300sx of Class C neat.
- 4. Drill out squeeze. Test squeeze to 500 psi for 20 minutes using chart recorder.
- 5. PU 4-3/4" bit and drill 4-3/4" from 4406' to 5650'.
- 6. POOH w/ bit and drillstring.
- 7. RIH w/ logs and log from TD to 3800'.
- 8. RIH w/ 4", 11.3# casing. See next attachment for general centralizer program.
- 9. Cement casing from TD to 4350' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 10. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 11. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5130'-5330' w/ 1 spf, 28 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5080'.
- 4. RIH w/ perforating guns and perforate Yeso from 4840'-5040'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4680'.
- 6. RIH w/ perforating guns and perforate Yeso from 4520-4720'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plugs at 4680' and 5080'.
- 9. RIH and cut or back off 4" casing at 4350'. POOH w/ 4" casing. Leave 4" liner from 4350' to 5650' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4300'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.

