Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

fraudulent statements or representations as to any matter within its jurisdiction.

1	FORM APPROVED
DATES	OMB No. 1004-0135
	Expires July 31, 1996
	Salanta Christ No.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS NM-0557370 3 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such production If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other Name of Operator EAGLE 34 H FEDERAL #66 9. API Well No. LIME ROCK RESOURCES II-A, L.P. Phone No. (include area code) 30-015-40812 Address c/o Mike Pippin LLC 505-327-4573 10. Field and Pool, or Exploratory Area 3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Lake: Glorieta-Yeso NE (96836) AND OGRID#: 277558 2260' FNL & 400' FEL Unit H Sec. 34, T17S, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Notice of Intent ☐ Acidize ☐ Deenen Reclamation Well Integrity Alter Casing Fracture Treat Recomplete Other Spud & Casings X Subsequent Report Casing Repair New Construction ☐ Plug and Abandon ☐ Temporarily Abandon Change Plans Plug Back Water Disposal Final Abandonment Notice Convert to Injection Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operation has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Spudded well on 12/28/12. Drilled 12-1/4" hole to 365'. Set 8-5/8" 24# J-55 csg @ 355'. Cmted w/335 sx (452 cf) cl "C" cmt w/2% Cacl2, 0.55# static free, & 1/4# C/F Circ 83 sx cmt to pit. On 12/29/12, pressure tested 8-5/8" csg to 1475 psi for 30 min-OK. Drilled 7-7/8" hole to TD4860' on 1/3/13. Ran open hole logs. Set 5-1/2" 17# J-55 production csg @ 4848'. Cmted w/lead 280 sx (532 cf) 35:65 poz "C" cmt w/5% salt, 0.5% R-3, 0.005# SF, & 1/8# cello flake & tailed w/680 sx (904 cf) cl "C" cmt w/0.2% R-3, 0.005# SF, & 0.25# Cello Flake. Circ 156 sx cmt to pit. Released drilling rig on 1/5/13. Plan to pressure test 5-1/2" csg during completion operations. Accepted for record
NIMOCD SRDode 2/5/13 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petroleum Engineer (Agent) Signature Date January 7, 2013 [AD THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; firetitious or BUNEAU UF LAND WANAGEWEIN