

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
JACKSON B 559. API Well No.
30-015-40844-00-X110. Field and Pool, or Exploratory
CEDAR LAKE11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817-332-5108 Ext: 63264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T17S R30E SWNE 2310FNL 1650FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection
-
- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back
-
- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal
-
- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other Drilling Operations

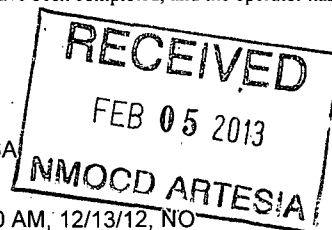
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/6/12 - TEST CSG 1274 PSI/30 MIN/TEST OK

12/12/12 - 12/12/12 TD: 6,069'

12/13/12 - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA (LOGGERS DEPTH 5974').

12/14/12 - NOTIFIED JOE SAUCEDO W/ BLM OF RUNNING & CMT 7" PRODUCTION CSG 10:30 AM, 12/13/12, NO REPRESENTATIVE PRESENT FOR JOB. RUN 140 JTS 7" 23# J-55 LTC 8RD CSG TOTAL 6073.22' SET @ 6069', FC @ 6022', DV TOOL @ 2924'. CMT 1ST STAGE W 850 SXS (194 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 307 SXS (70 BBLS) CMT TO SURFACE 1ST STAGE, CIRC DV TOOL W RIG PUMP, CMT 2ND STAGE W 1500 SXS (500 BBLS) PREM LITE + 2% CACL2 + .125 LBM



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #187215 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4643SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/21/2013

Accepted for record
NMOCD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 02/02/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #187215 that would not fit on the form

32. Additional remarks, continued

POLYFLAKE @ 12.7 LB/ GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS +
2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 606 SXS (202 BBLS) CMT TO
SURFACE 2ND STAGE.

12/15/12 - REL RIG 14:30, 12/14/12.