Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLIS OCD ARE					5. Lease Serial No.  NMLC029338A			
SUNDRY NOTICES AND REPORTS ON WELL'S OCH ARTES: A abandoned well. Use form 3160-3 (APD) for such proposals.				16. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. GISSLER A 42			
2. Name of Operator Contact:			ct: LESLIE M GARVIS @burnettoil.com			9. API Well No. 30-015-40846-00-X1		
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T		scription)			······································	11 County or Parish, ar	nd State	
Sec 12 T17S R30E SWSW 990FSL 230FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX	ES) TO IND	ICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	- ,	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repai	r	☐ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice ☐ Change Plan☐ Convert to In		s Plug and Abandon			rarily Abandon Well Spud			
		njection Plug Back Water			☐ Water I	Disposal .		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/17/12 - NOTIFIED JIM HUGHES W/ BLM OF TEST @ 6:30 AM 12/16/12, NO BLM REP PRESENT. TEST CSG 1075# - TEST OK.  12/22/12 TD: 6,064?								
12/23/12 - RUN DLL/MICRO	SFL/CSN GAMMĄ	/DUAL SN/S	PECTR	A DENSITY/OH	BOREHOLI	E SA,LOG DEPTH 60	058'.	
12/28/12 - RUN 140 JTS 7", 2 2620', MJ T 4468'-4490', MJ 3 FLAKE @ 14.2 LB/GAL & 5.5 NOTIFY BLM PHONE @ 12:3	9411'-3433'. CMT∣1 3 GAL H20 SX TO	IST STAGE ' YIELD 1.28	W/675 S CUFT S	SXS (1 BBLS) PF SX. CIRC 30 BBL	REM H + .12 S CMT TO	25 LBM POLY SURF 1ST STAGE.		
					, A	ecepted for rec NMOCD 0	1000 1000 ade 2/5/13	
14. I hereby certify that the foregoing is	Electronic Submit	RNETT OIL C	OMPAN	Y IŃC. sent to the	Carlsbad	•		
Name (Printed/Typed) LESLIE M	GARVIS			Title REGUL/	ATORY CO	ORDINATOR		
Signature (Electronic S	Submission)	·	·	Date 01/18/20	013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	<del>-</del>		JAMES A A TitleSUPERVIS			Date 02/02/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	uitable title to those rig			Office Carlsbac	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United								

## Additional data for EC transaction #185591 that would not fit on the form

## 32. Additional remarks, continued

12/29/12 - PUMP, CMT 2ND STAGE W 900 SXS (236 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 60 BBLS CMT TO SURF 2ND STG. RIG REL 20:00, 12/28/12.