Form 3160-5 (August 2007)

3a. Address

manual BOP for 2-7/8? tubing.

WOC & TAG. 🖊

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

If Indian, Allottee or Tribe Name

Lease Serial No. NMLC069144A

SUNDRY NOTICES AND REPORTS ON WELLS FEB 06 2013 Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposition ARTESIA 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No. **BIG EDDY 133** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No. Contact: TRACIE J CHERRY **BOPCO LP** 30-015-28043 E-Mail: tjcherry@basspet.com 10. Field and Pool, or Exploratory Phone No. (include area code) P O BOX 2760 Ph: 432-221-7379 US (DELAWARE) MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 27 T21S R29E SENW 1980FNL 1780FWL EDDY CO. COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat Reclamation ☐ Subsequent Report Other Casing Repair ■ New Construction Recomplete Final Abandonment Notice Change Plans □ Plug and Abandon Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1. MIRU Basic and plugging equipment. Set open top steel pit for plugging. ND WH & NU 3,000 psi

SEE ATTACHED FOR 2. RIH with bit and drill out 5 ?? CIBP with cement cap @ 5280? 3. POOH with bit and RIH with tubing to 6077? and spot 25 sxs Class C cement from 6077? to CONDITIONS OF APPROVAL

4. PUH to 5300? and spot 25 sxs Class C cement from 5200? to 5300?. WOC & TAG. 150 3649.

5. PUH to 3300? and spot 80 sxs Class C cement from 3300? to 2900?. WOC & TAG. V Top Del/ B. Salf.

14. I hereby certify that th	Fo	r BOPCO LP, se	nt to th	BLM Well Information System e Carlsbad RT SIMMONS on 01/04/2013 ()	RECLAMATION PROCEDURE ATTACHED
Name (Printed/Typed)	TRACIE J CHERRY		Title	REGULATORY ANALYST	•
Signature	(Electronic Submission)		Date	12/28/2012	
	THIS SPACE	FOR FEDERA	L OR	STATE OFFICE USE	

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would envite the applicant to conduct operations thereon.

Office

Title [8 U.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR-SUBMITTED **\OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record PANOCD

Additional data for EC transaction #172450 that would not fit on the form

32. Additional remarks, continued

- 6. POOH with tubing and RU Wireline and freepoint 5-1/2? casing. Cut and pull same from +/-1360?.
- 7. RIH with tubing to 1410? and spot 25 sxs Class C cement from 1410? to 1310?. WOC & TAG.
- 8. PUH to 700? and spot 225 sxs Class C cement from 700? to surface. Verify to surface.
- 9. Set P&A marker and remediate location.
- 10. Use steel tank and haul all fluids.

			CURRENT \	WBD				
LEASE:		BIG EDDY	WELL #:		133			
FIELD:	QUAHADA I	RIDGE (DELAW	/ARF)					
		1780' FWL SE		-21-S R-2	9_F			
COUNTY:		1700 1 775 05	ST: NM	API:		30-015-28	043	
COUNTY.	LUD,I		31. <u>MM</u>	AFI.		30-013-20	043	
•								 j
			·			KB : 3478'		
•					GL GL	GL : 3464'		
				•		SPUD DATE	: 9/1/1994	
						COMP DATE	: 9/15/1994	
					0'	GL		
SURFACE CA	SING	ima j		118	- 14'	КВ		
SIZE:	11-3/4"					,		
WT/GRD:		H-40 STC			400'	11-3/4" 42# CSG	14.3/4" HOLE	
		H-40 STC			400	11-3/4 42# 636	14-3/4 HOLL	
CSA: SX:	400'				00-50	7		
CIRC:	300 × Cin	C 73 5x.	44		10 - 11	• 1	9 11	790
TOC:	SURF						Eustler	71-
HOLE SIZE:		0-400'					7/5017	670
THOSE OILL.	14 0/4 2				+/10-1		0.6	2905
INTERMEDIA	TE CASING	,		A .		•	Rustler T/salt B/salt	
SIZE:	8-5/8"			3 3	1367'	TOC (CBL)	(anut	3 27
WT/GRD:	32# 🗸	WC-50 LTC 🗸					Del.	375
CSA:	3091'						Del.	700
SX:	870	· · · · · · · · · · · · · · · · · · ·		711	00041		B/s	700
CIRC:		sk cire			3091'	8-5/8" 32# CSG 1	IT HOLE	
TOC: HOLE SIZE:	SURF 11" /	400-3091'		× ·	3251' 3283'	Tubing Anchor MRKR JT	•	
FIOLE SIZE.		100-3091		/ 6		nent 3364'-3520'		
PRODUCTION	CASING			7 4=		& 3376'-86' perf F	Ramsev	
SIZE:	5-1/2"					Pump Seating Nip	•	
WT/GRD:		<-55 LTC ✓				14 Shot and Sqz'd	•	
CSA:	7150'							
SX:	1040	OVT @ 5997' 600						
CIRC: .	X40 2050							
TOC:		CBL	100000000000000000000000000000000000000		5216'	MRKR JT	1 db	
HOLE SIZE:	7-7/8" /	3091-7150			5300'	CIBP w/20' of cmt	on top	
TUBING			-	122		PERF 5309'-21	1 SPF (Cherry C	anyon)
(112 JTS) 2-7/8" 6	8.4# J-55 TRG		777/		5997'	DV TOOL		
SN @ 3382'	7.411 U 00 TBO				0001	011002		
					6450'	CIBP w 20' of cm	tion top PB7	D6438
•				기월=	6470-74'	PERF BC "U" 18	SPF	•
PERFORATION								
(10/94) PERF 697					6520'	CIBP w/(20' of cm	t on top	
30# XL+406k# 20/			= #	# =	6530-42'	PERF BC "U" 1 S	iPF	
2-7/8" GOING 1-10 CIBP 08/04	0PPG @ 23BPM	BELOM		.		251 211 7 245		
CIDE 00/04			Section 1		6915'	35' CMT CAP	d	
				-1 3_	6950'	TOP PERF INTER	,	
					0310	PERF 6970-90' 4		<u>s</u>]
					6990'	BTM PERF INTER		
, ,	•		- FILL-		5555	10/04/01 TAG P		FILL
f. En	200							
// 2-	5-13				7150'	5-1/2" 15.5# CS	G 7-7/8" HOLE	
()			الما المناه المن	er withir fill				

PBTD: 5320'
TD: 7150'
LOGGERS TD: 7151'

D30-015-28043

Updated: 1/24/2012
Author: CHR
Engr: TEG

PROPOSED PLUG AND ABANDON WBD

LEASE: **BIG EDDY** WELL #: 133 FIELD: QUAHADA RIDGE (DELAWARE) LOCATION: 1980' FNL & 1780' FWL SECTION 27F, T-21-S, R-29-E **COUNTY: EDDY** ST: NM API: 30-015-28043 **KB**: 3478' GL: 3464' SPUD DATE: 9/1/1994 COMP DATE: SURFACE CASING SIZE: 11-3/4" Surface-700' - T/Salt, Shoe & Surface Plug 225 sxs WT/GRD: 42# H-40 STC CI C cmt, Verify to surface CSA: 400' 400' 11-3/4" 42# CSG 14-3/4" HOLE SX: 300 CIRC: TOC: SURF HOLE SIZE: 14-3/4 0-400 1310'-1410' Csg Stub Plug 25 sxs CI C cmt, WOC & TAG Cut & Pull 5 1/2" csg +/- 1360' INTERMEDIATE CASING 8-5/8" TOC (CBL) SIZE: WT/GRD: 32# WC-50 LTC 3091 CSA: 870 SX: CIRC: 8-5/8" 32# CSG 11" HOLE TOC: SURF 2900'-3300' Perf, T/Del,Shoe & B/Salt Plug 80 sxs Cl C Cmt, WOC & TAG HOLE SIZE: 11" 400-3091 **PRODUCTION CASING** 3368'-70' & 3376'-86' perf Ramsey(1/10) SIZE: 5-1/2' 15.5# WT/GRD: K-55 LTC 3406" & 3414' Shot and Sqz'd (12/09) 7150' CSA: SX: 1040 DVT @ 5997 CIRC: 1367 CBL 5216' MRKR JT TOC: HOLE SIZE: 7-7/8 5200' to 5300' Perf Plug 25 sxs Cl C Cmt, WOC & TAG 3091-7150 PERF 5309'-21' 1 SPF (Cherry Canyon) (8/09) 5917' to 6077' DV TOOL Plug 25 sxs CI C Cmt, WOC & TAG DV TOOL 5997 T/Rustler 350 6450' CIBP w/ 20' of cmt on top (8/09) T/Salt 650' PERF BC "U" 1 SPF (8/09) 6470-74 B/Salt 29501 T/Delaware 32721 6520' CIBP w/ 20' of cmt on top (8/09) T/Bone Springs 7006' PERF BC "U" 1 SPF 6530-42' 6915' 35' CMT CAP 6950' CIBP (8/04) 6970-90' Perf Delaware 4 JSPF, 80 HOLES (10/94) 10/04/01 TAG PBTD @ 6993' FILL 7150' 5-1/2" 15.5# CSG 7-7/8" HOLE PBTD: 12/12/2012 Updated: 7150' TD: Author: LOGGERS TD: 715.1' Engr:

NMEXICO SE COsterlund - Project created 06-24-08 科 0-3 29 28 29 _26 30 Q 0 200 2 (D) 33 0 0 0 3 _34 33 -91 * I -O----78 \$ Y 5 193 * Z <u></u> ž 0 .83 Ø --- s 11 12 U 145 166: 0 S 9 8 22 9 8 **254-1**H 22Z 730 - 16 7 127 132 _18 _17 215 \$9E \$;-30E_ J ₩, ___61-A 7 **⊗** 85 -\(\frac{1}{2\cdot 1}\) (b) 23 Z-40 -22 <u>A</u> 201 _22 had 152 25-12 63 0 N 0 <u>_2</u>5 -60 C 235 ÷ 164 9 $\bar{\mathcal{B}}$ 222 0 Big -**☆-⊕** -95 240 • 244 0 50 A 0 3.**6** áз -31 32 31 §° ∆ 206 225 205 S 208 **6** 9 2 2 2 SEC **211** 227 5 -0209 226 26-27 ⁴ 3 1 2 235 243 210 216 -6--71 7 -9 _12A 10 가 159 ٠٠ 217 229 18 -_13 13 7 853ф-88 -22S:28E FE228 30E 22S 29E PETPA 17/13/2017 2 :3:30 PM