District I	State of New Mexico	Form C-144 CLEZ	
	y Minerals and Natural Resources	Revised August 1, 2011	
811 S. First St., Artesia, NM 88210	Department	For closed-loop systems that only use above	
1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division	ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.	
Closed-Loop System Permit or Closure Plan Application			
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)			
Туре	of action: 🛛 Permit 🗌 Closure		
Instructions: Please submit one application (Form C-144 CL closed-loop system that only use above ground steel tanks or h			
Please be advised that approval of this request does not relieve the environment. Nor does approval relieve the operator of its respon	operator of liability should operations result	in pollution of surface water, ground water or the	
Derator:LRE Operating, LLC	OGRID #:	281994	
Address: 1111 Bagby Street, Suite 4600 Houston, Texas 77042			
Facility or well name: _AID 24 State #26	·		
API Number: 30 - 015 - 41068	OCD Permit Number:	13933	
U/L or Qtr/Qtr M Section 24 To	wnship <u>17S</u> Range <u>28E</u>	County: Eddy	
Center of Proposed Design: Latitude 32.8164766'N	Longitude 104.1368438'	WNAD: 🕅 1927 🗌 1983	
Surface Owner: 🗋 Federal 🖾 State 🗋 Private 🗋 Tribal Trust or Indian Allotment			
2. X Closed-loop System: Subsection H of 19.15.17.11 NM	AC		
Operation: X Drilling a new well Workover or Drilling	•	pproval of a permit or notice of intent) 🔲 P&A	
Above Ground Steel Tanks or X Haul-off Bins		RECEIVED	
3.			
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site log	cation and emergency telephone numbers	FEB 0.6 2013	
\boxtimes Signed in compliance with 19.15.16.8 NMAC		NMOCD ARTESIA	
4. Closed-loop Systems Permit Application Attachment Che	eklist: Subsection B of 19 15 17 9 NMA	C	
Instructions: Each of the following items must be attached			
 attached. ∑ Design Plan - based upon the appropriate requirements 	s of 19 15 17 11 NMAC	·	
X Operating and Maintenance Plan - based upon the appr	ropriate requirements of 19.15.17.12 NMA		
Closure Plan (Please complete Box 5) - based upon the			
 Previously Approved Design (attach copy of design) Previously Approved Operating and Maintenance Plan 	API Number:	_	
5.			
Waste Removal Closure For Closed-loop Systems That U: Instructions: Please indentify the facility or facilities for th facilities are required.			
Disposal Facility Name: Controlled Recovery Inc. Ho	bbs(R360) Disposal Facility Pe	ermit Number: R-9166	
Disposal Facility Name:	Disposal Facility Pe	rmit Number:	
Will any of the proposed closed-loop system operations and a Yes (If yes, please provide the information below) X		at will not be used for future service and operations?	
Required for impacted areas which will not be used for future	e service and operations:		
 Soil Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate requir Site Reclamation Plan - based upon the appropriate rec 	rements of Subsection I of 19.15.17.13 NM	IAC	
6.		NM/AC	
Operator Application Certification: I hereby certify that the information submitted with this appl	ication is true, accurate and complete to the	e best of my knowledge and belief	
Name (Print): Eric McClusky	•	ction Engineer	
Signature: Enir J. Aullucky	Date:	2/4/13	
e-mail address: emcclusky@limerockresources.com	Telephone: 7	13-360-5714	
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7. OCD Approval: Permit Application (including closure	plan) Closure Plan (only)	
OCD Representative Signature:	Approval Date: <u>2/6/13</u>	
Title: Dis E Superviso	OCD Permit Number: 213933	
	closure plan prior to implementing any closure activities and submitting the closure report. n within 60 days of the completion of the closure activities. Please do not complete this obtained and the closure activities have been completed.	
	Closure Completion Date:	
Instructions: Please indentify the facility or facilities for we two facilities were utilized.	losed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: here the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than	
	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activi Yes (If yes, please demonstrate compliance to the item	ties performed on or in areas that <i>will not</i> be used for future service and operations? s below) No	
Required for impacted areas which will not be used for future Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
	ed with this closure report is true, accurate and complete to the best of my knowledge and able closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
	· ·	
	·	

LRE Operating, LLC

AID 24 State #26

UNIT M, S24-T17S-R28E, Eddy COUNTY, NM

<u>Design:</u> Closed Loop System with roll-off steel bins (pits)

CRI/HOBBS will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell (575) 393-1079 Office

Scomi Oil Tool: Supervisor – Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service Equipment:

Centrifuges – Derrick Brand Rig Shakers – Brandt Brand D-watering Unit Air pumps on location for immediate remediation process Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

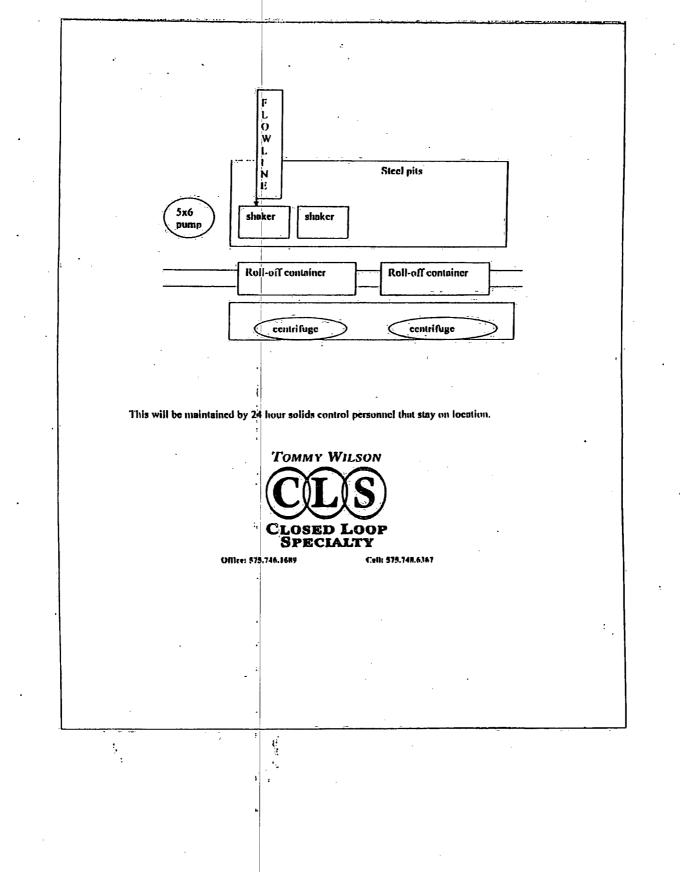
2- (250 bbl) tanks to hold fluid 2-CRI bins with track system 2-500 bbl frac tanks with fresh water 2-500 bbl frac tanks for brine water

Operations:

Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

Closure:

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.



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