Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

DI	IDEALLOEL AND MA	NACEMENT			201101110011	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM12833	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM100705	
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. ARROW ARW FED COM 1			
Name of Operator YATES PETROLEUM CORPO	A n .		9. API Well No. 30-015-28898-00-S1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ΞT	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory N DAGGER DRAW	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Descrip	cription)			11. County or Parish, and State	
Sec 11 T19S R25E NWSE 1980FSL 1980FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF			
☐ Notice of Intent	Acidize	Dee ₁	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
I Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	☑ Subsequent Report ☐ Casing Repair		Construction	Construction		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Change Plans 🔲 Plug		□ Tempor	arily Abandon	
	☐ Convert to Inject	ert to Injection 🛛 Plug Ba		■ Water I	Disposal	·
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 12/18/12 - NU BOP. 12/19/12 - TIH with scraper do 12/21/12 - Loaded hole with 1 good. Paul Swartz-BLM represpot. Tagged CIBP at 7608 ft 1 bbl fresh water, 3 bbls salt gsx Class H cement at 7086 ft. TOC at 6883 ft. 12/26/12 - Perforated Wolfcar casing. Swabbed tubing dow Set an RBP at 6241 ft. AS-1	ally or recomplete horizont is will be performed or protection. If the operations if the operation and onment Notices shall be in all inspection.) Down to 7700 ft. Set a 35 bbls 3 percent KC esentative was on local properties. Pumped 13 bbls sailed and 40 bbls KCL b Calc TOC at 6934 ft. The properties of the protection of the protection of the protection of the performance of the protection of the performance of the performanc	tally, give subsurface ovide the Bond No. or on results in a multiple be filed only after all 1 or on the substitution of the	locations and measurifle with BLM/BIA completion or receive quirements, including 32 ft. extends to 1000 ressure test and water, 30 sx Cl TOC at 7453 ft. wireline at 5716 obbls 3 percent ent HCL acid wi	psi for 30 m cement plugass H ceme Spotted 30 ft. Tagged	in, PECE FEB 0	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	true and correct		PHYC	CD	Clavore 5/5/1	<u> </u>
, , , , ,	d by the BLM Well Information System ORATION, sent to the Carlsbad RT SIMMONS on 01/24/2013 (13DLM1501SE) Title REG REPORTING SUPERVISOR					
Signature (Electronic	Submission)		Date 01/22/2	013		
	THIS SPACE	E FOR FEDERA	L OR STATE	OFFICE U	SE	·
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS Di			Date 02/02/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carlsba	d				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, mak	te it a crime for any pe	rson knowingly and	willfully to m	ake to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #187864 that would not fit on the form

32. Additional remarks, continued

Copy of MIT chart attached