

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-32438								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Shugart State Well 6. Well Number: #2						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 07 2013 NMOCD ARTESIA </div>						
8. Name of Operator Basic Energy Services L.P.				9. OGRID 24638						
10. Address of Operator P.O. Box 10460 Midland Tx, 79702				11. Pool name or Wildcat SWD; Delaware (Mountain Group) (96100)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	16	18 S	31 E		1850	S	1650	W	EDDY
BH:										
13. Date Spudded 9/26/02		14. Date T.D. Reached 11/4/02		15. Date Rig Released N/A		16. Date Completed (Ready to Produce) 12/9/02 CONVERSION 1/8/13		17. Elevations (DF and RKB, RT, GR, etc.) GR-3659 - RKB - 3682		
18. Total Measured Depth of Well 11,970				19. Plug Back Measured Depth 11,913		20. Was Directional Survey Made? YES 12/12/02		21. Type Electric and Other Logs Run OPEN HOLE GR-SD, DSN, DLL, CBL 12/12/02 / 1/24/03		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5150 - 5740								DELAWARE MOUNTAIN GROUP		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# / ft.		674'		17 1/2"		580 sx circ. Exist		None
8-5/8"		32# / ft.		4516'		11"		1410 sx circ. Exist.		None
5-1/2"		17# / ft.		11,970'		7 7/8"		2000 sx circ. Exist.		None
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
None	-	-	-		-					
	-	-	-		-					
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 7/8 J-55 PCT		5060'		5069.85'						
26. Perforation record (interval, size, and number)										
5150'-5180', 5260'-5320', 5340'-5550', 5560'-5570', 5600'-5610', 5640'-5660', 5700'-5740' 4-SPF 0.4"										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
5600'-5740'				8,960 gal 15% NEFE, 1120 lbs rock salt, 40 bbls 10# Brine						
5340'-5570'				28,160 gal 15% NEFE, 3500 lbs rock salt 40 bbls 10 # Brine						
5150'-5320'				11,520 gal 15% NEFE, 1440 lbs rock salt 40 bbls 10# Brine						
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
N/A		N/A				SHUT IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude		Longitude		NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David H. Alvarado Printed Name David H. Alvarado Title SENM Fluid Sales Date 2-7-13
E-mail Address david.alvarado@basicenergyservices.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhr	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 767'	T. Strawn 10,565'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10850'	T. Fruitland	T. Penn. "C"
T. Yates 2,117'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,420'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,216'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3,675'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,200'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4,510'	T. Morrison	
T. Drinkard	T. Bone Springs 5,840'	T. Todilto	
T. Abo	T. Morrow 11,256'	T. Entrada	
T. Wolfcamp 9,461'	T.	T. Wingate	
T. Penn 10,200'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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