

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 940 FEL A 14 T19S R31E

BHL :4046 FNL & 321 FEL PP: 784 FNL & 343 FEL

5. Lease Serial No. **NM05470C**
~~NM 99039 & NM 101509~~

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Capella 14 Fed Com 1H

9. API Well No.
30-015-394186

10. Field and Pool, or Exploratory
Lusk; Bone Spring West

11. County or Parish State
Eddy NM

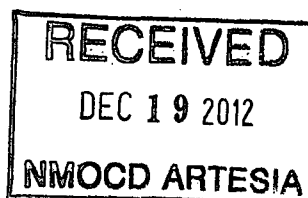
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal
			☐ Water Shut-Off
			☐ Well Integrity
			☒ Other
			Completion Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

7/18/12 - 8/17/12

MIRU PU. NU BOP. DV @ 5445'. CHC. CO to PBTD 13,639'. CHC w/ 400 bbls KCL. RIH w/ CBL. TOC @ 1840'. RD WL. RIH w/ TCP guns & perf intervals: 9550 - 13834'. Frac w/ 8 stages: total 288 holes. Pumped total 1,746,800# 20/40 white sd, 70,900# 100 mesh white sd, 518,700# Super LC 20/40 and 12K gal 7 1/2% HCL. DO plugs. RIH w/ sub pump. ESP set @ 8314'. RDP. TOP.



14. I hereby certify that the foregoing is true and correct

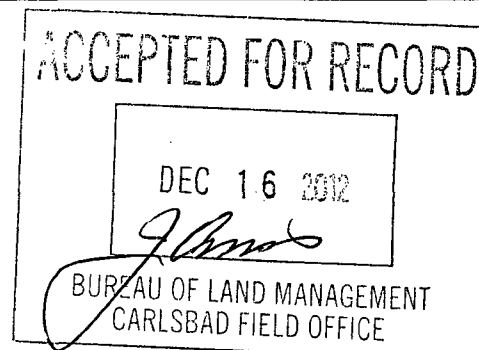
Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Specialist Date 12/5/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

This is O.C.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side





CAPELLA 14 FED COM 1H

WEST UNRESTRICTED

Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name HACKBERRY		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC14 T19S R31E		API/UWI 3001539416		Latitude (°) 32° 40' 0.638" N	Longitude (°) 103° 50' 4.152" W	Ground Elev... 3,564.60	KB - GL (ft) 20.00	Orig KB Elev (ft) 3,584.60	Tubing Head Elevation (ft)	
VIKING 2500 , 7/30/2012 07:12 , BONE SPRING, OH , 13,254.0 ftKB - 13,614.0 ftKB , BHI , 294281 LBS; Ottawa 8546 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5024.50	0.0	2,441.0	3,389.0		4,589.0	78	5,943.0	80	4.00
VIKING 2500 , 7/30/2012 11:15 , BONE SPRING, OH , 12,718.0 ftKB - 13,078.0 ftKB , BHI , 294485 LBS; Ottawa 8775 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5103.60	2,111.0	2,854.0	3,450.0		4,534.0	79	5,293.0	80	4.00
VIKING 2500 , 7/30/2012 14:51 , BONE SPRING, OH , 12,182.0 ftKB - 12,541.0 ftKB , BHI , 302576 LBS; Ottawa 8829 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5125.70	3,162.0	3,121.0	5,380.0		4,655.0	79	5,438.0	80	4.00
VIKING 2500 , 7/30/2012 18:06 , BONE SPRING, OH , 11,645.0 ftKB - 12,005.0 ftKB , BHI , 295471 LBS; Ottawa 8810 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5063.30	2,641.0	2,820.0	5,186.0		4,608.0	79	5,454.0	80	4.00
VIKING 2500 , 7/31/2012 07:03 , BONE SPRING, OH , 11,109.0 ftKB - 11,469.0 ftKB , BHI , 299219.2 LBS; Ottawa 8772.2 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5052.90	2,240.0	2,767.0	4,877.0		4,435.0	80	5,011.0	80	4.00
VIKING 2500 , 7/31/2012 10:04 , BONE SPRING, OH , 10,573.0 ftKB - 10,932.0 ftKB , BHI , 292759 LBS; Ottawa 8782 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	4988.50	2,492.0	3,016.0	4,729.0		4,310.0	80	5,126.0	80	4.00
VIKING 2500 , 7/31/2012 14:35 , BONE SPRING, OH , 10,036.0 ftKB - 10,396.0 ftKB , BHI , 302372 LBS; Ottawa 8593 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	5016.50	2,232.0	2,690.0	5,353.0		4,404.0	79	5,532.0	80	4.00
VIKING 2500 , 7/31/2012 18:56 , BONE SPRING, OH , 9,500.0 ftKB - 9,860.0 ftKB , BHI , 282936 LBS; Ottawa 9033 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.0	4908.30	2,238.0	2,911.0	5,643.0		4,388.0	78	5,532.0	80	4.00