

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05950
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name H E West B
4. Well Location Unit Letter <u>O</u> ; <u>660</u> feet from the <u>S</u> line and <u>1990</u> feet from the <u>E</u> line Section <u>09</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 022Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

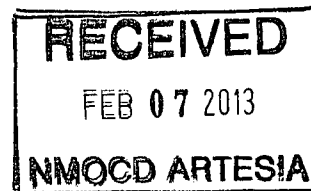
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE FEBRUARY 6, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

2/7/13

Conditions of Approval (if any):

H E WEST B 22Y
API #30-015-05950
ATTACHMENT TO C-103

10/5/2012 – MIRUPU; RU KENEMORE VAC TRUCK, FLOW DOWN WELL

10/8/2012 – FLOW DOWN WELL; NDWH, NUBOP & CATCH PAN; UNLOADED 2-7/8" WS; WORK WITH TBG & PKR, COULD NOT RELEASE ON/OFF TOOL. SISD

10/9/2012 – FLOW DOWN WELL; RU GRAY WL; RIH FREEPOINT 2 3/8" FG TUBING 100% FREE @ 3170' PKR @ 3178'; RIH W/ 1 11/16" GAGE RUN THRU PKR; RIH W/ 1 5/8" JET CUTTER FAIL TO CUT PROFILE NIPPLE @ 3179'; RIH W/ 1 13/16" JET CUTTER CUT 2 3/8" FG TUBING @ 3176'; RD GRAY WL; POH LD 106 JTS 2-3/8" FG TBG. SISD

10/10/2012 – FLOW DOWN WELL; CHANGE OUT RAMS FROM 2 3/8" TO 2 7/8" ON BOP; RIH W/ 4 11/16" OVER SHUT BUMPER SUB PICKING UP 2 7/8" TUBING 100 JTS; LATCH ON TO UNSET PKR. Com: POH W/ 2 7/8" TUBING LAY DOWN PKR & FISHING TOOLS; RIH W/ 5 1/2" RBP & 5 1/2" ARROW SET PKR 99 JTS 2 7/8" TUBING; SET RBP @ 3165' LAY DOWN 1 JTS SET PKR @ 3158'; RU GANDY PUMP TRUCK; TESTED RBP 1000 PSI OK TESTED 5 1/2" CASING 550 PSI OK; POH W/ 5 JTS TUBING SET PKR @ 2998' SHUT IN SHUT DOWN

10/11/2012 - RU SWAB EQUIP; 3 SWAB RUN FL SURFACE FFL 900' 8 BBLS WATER; UNSET PKR RIH W/ 5 JTS 2 7/8" TUBING LATCH ON TO RBP UNSET RBP; POH W/ 100 JTS 2 7/8" TUBING LAY DOWN PKR & RBP; RIH W/ 4 3/4" BIT -BIT SUB 103 JTS 2 7/8" TUBING TAG UP @ 3279'; POH W/ 3 JTS 2 7/8" TUBING; SISD

10/12/2012 – FLOW DOWN WELL; RIH W/ 2 JTS. RU KNIGHT RU. STARTED DRILLING 3279' DRILL DOWN TO 3338' RECOVERING METAL & FORATION; CIR. WELL CLEAN POH W/ 5 JTS 2 7/8" TUBING

10/15/2012 - POH W/ 2 7/8" TUBING RIH OPEN END TAG UP POH W/ TUBING RIH W/ 5 1/2" PKR PUMP IN TO PERF 2 BPM @ 1800PSI; Com: RIH W/ 105 JTS 2 7/8" TUBING TAG UP @ 3338'; POH W/ 105 JTS 2 7/8" TUBING; RIH W/ 5 1/2" ARROW SET PKR 98 JTS 2 7/8; TUBING SET PKR @ 3125'; RU KNIGHT PUMP IN TO PERF 2BPM @ 1800 PSI PUMP 20 BBLS SD PERF HOLDING 1000 PSI

10/16/2012 - UNSET PKR POH LAY DOWN 2 7/8" WORKSTING MOVE IN 2 3/8" IPC TUBING

10/17/2012 - RIH W/ 5 1/2" ARROW SET & 2 3/8" IPC TESTING TO 4000 PSI TEST CASING; SET PACKER @ 3172'; RU BASIC PUMP TRUCK; TEST CSG & PKR 540 PSI F/30 MINS OK RELEASE ON/OFF TOOL. CIRC 75 BBLS PKR FLUID; LATCH ONTO PKR, ND CATCH PAN & BOP. NUWH W/ 12,000# TENSION ON PKR; TEST CSG & PKR 560 PSI; LOSS 60 PSI IN 10 MINS. SISD.

10/18/2012 - RU PUMP TRUCK TEST CASING 520 PSI F/ 30 MINS; PREP FOR P&A