

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26576
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NYMEYER "A"
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter C: 900 feet from the SOUTH line and 660 feet from the EAST line
 Section 15 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

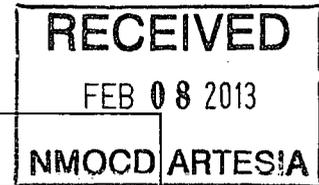
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: INTENT TO ADD PAY</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER:</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO ADD PAY IN THE LOVING EAST RESERVOIR.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 02-05-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: *T. C. Shepard* TITLE: *Geologist* DATE: *2/11/2013*

Conditions of Approval (if any):

7/26/2012
Nymeyer A #1
Add Pay

- 1 Bleed pressure from surface and production casing. If necessary, pump down production csg with cut brine fluid (8.6 ppg) to kill well.
- 2 MIRU pulling unit. Unseat pump and POOH/LD rods + pump (examin rods for wear/pitting/parraffin). ND WH, release TAC, NU 5K hydraulic BOP. Pull one stand & install test pkr. Test BOP to 250/500 psi against packer
- 3 POOH/LD 2-7/8" 6.5# J-55 production tbg (SOOH). Stand back yellow jts, lay rest down. Change rams from 2-7/8" to 3-1/2". PU 1 jt w/ pkr, RIH & test 3-1/2" rams to 250/500
- 4 RU Gray wireline. NU Lubricator. Test lubricator on rack to 750 psi
- 5 PU/RIH w/ GR + perforating guns + 5-1/2" CBP. Correlate to GR on Neutron-Density log dated 2/9/1991. Set CBP @ 6,080'. PUH & perforate csg @ (6,028-34') (6,040-54') w/ 3 spf and 120 degree phasing. Perforate csg @ (6,058-68') w/ 2 spf and 90 degree phasing. POOH/LD guns (check to make sure all shots fired). ND Lubricator. RD Gray
- 6 PU/TIH w/ 5-1/2" pkr + 3-1/2" L-80 workstring. Set pkr @ 6,000'.
- 7 NU frac valve and frac pack on 5k BOP. Load & Pressure csg 500 - 1000 psi. RDMO PU
- 8 Prep for sand frac job on xx.
- 9 MIRU HAL - Hold JSA. Test iron to 6000 psi
- 10 Acidize perms w/ 2,000 gal 15% HCL @ 15 bpm, max psi = 5500
- 11 Pump sand frac w/ 132,000 lb 20/40 and 28,000 lb 20/40 CRC sand @ 30 bpm, max psi = 5500.
- 12 Record ISIP, 5, 10, & 15 min. pressures. RDMO HAL
- 13 RU flowback equipemnt. Stake lines w/ steel hobbles. Flow back well until it dies.
- 14 MIRU. RD frac pack. Release pkr & POOH/LD 3-1/2" L-80 workstring + pkr. Change rams from 3-1/2" to 2-7/8". PU 1 jt w/ pkr, RIH & test rams to 250/500 psi
- 15 PU/TIH w/ 2-7/8" L-80 workstring + 4-3/4" bit + DC's & cleanout to PBTD of 6,345'. Circ well clean
- 16 POOH/LD workstring & bit
- 17 PU/TIH w/ 2 7/8" J-55 6.5# tbg and production equipment as per ALCR recommendation
- 18 Turn well over to operations

Nymeyer A #1 Wellbore Diagram

Created: 11/15/06 By: C. A. Irle
 Updated: 03/27/08 By: C. A. Irle
 Lease: Nymeyer A
 Field: Loving East
 Surf. Loc.: 660' FNL & 2,030' FWL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Active Oil Well

Well #: 1 Fd./St. #: Fee
 API: 30-015-26576
 Surface Tshp/Rng: S-23 & E-28
 Unit Ltr.: C Section: 15
 Bottom hole Tshp/Rng: _____
 Unit Ltr.: _____ Section: _____
 Cost Code: _____
 Chevno: KZ8784

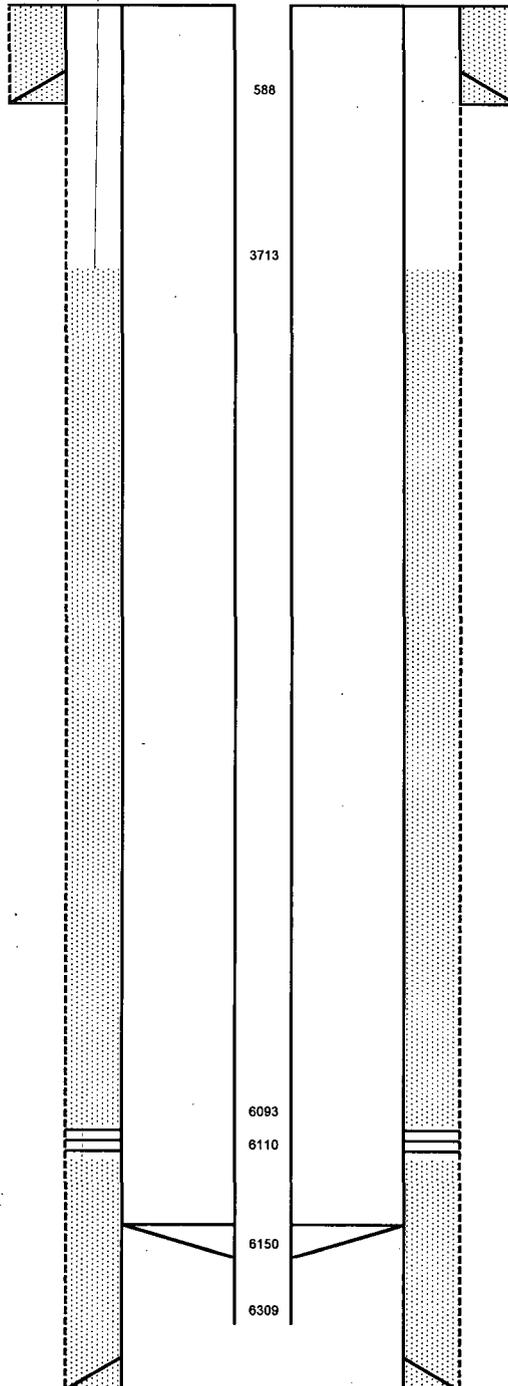
Surface Casing

Size: 8 5/8
 Wt., Grd.: 24#
 Depth: 588
 Sxs Cmt: 440
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5#
 Depth: 6,390
 Sxs Cmt: 1,312
 Circulate: No
 TOC: 3,713' CBL
 Hole Size: 7 7/8

Perforations
 6093-6110



KB: 3,011
 DF: _____
 GL: 2,996
 Ini. Spud: 02/01/91
 Ini. Comp.: 02/27/91

History

2/27/91 Ini Comp: Perf Brushy Canyon 4
 spf 6093-6110, acid 1900 gls 10% HCl 100
 BS, frac 3900 gls XF-135 22600# 16/30,
 flow & swab, 2 7/8 tbg 6018.

Geology - Tops

Delaware 2,550
 Bone Spring 6,148

Tubing Detail - 5/7/02!

202 Jts 2 7/8" J-55 8RD Tubing
 w/TAC @ 6150' & EOT @ 6309'

PBTD: 6,345

TD: 6,390

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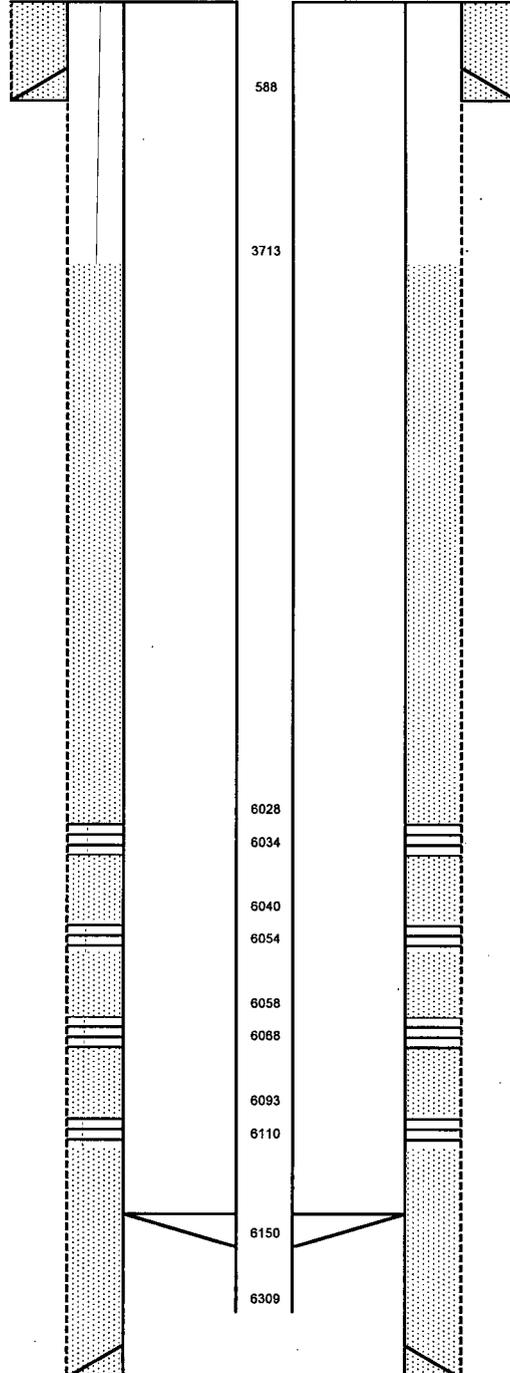
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