District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV	Rd., Az	tec, NM	1 87410			1220 South St. Francis Dr.								AMENDED REPORT	
1220 S. St. Fran	ncis Dr.,					Santa Fe, NM 87505									
							WABLE	RIZATION TO TRANSPORT							
Operator name and Address COG Operating LLC								² OGRID Number				. 2201	137		
One Concho Cent								229137 3 Reason for Filing Code/ Effective Date							
600 W. Illinois Ave. Midland, TX 79701								NW/11/20/2012							
⁴ API Numb	er			Mame	(X 7970	11				.00	6	Pool Co	de		
30 - 015-40634 Dodd; Glorieta-Upper					Upper	Yeso				10)	97917				
⁷ Property Code 308195			8 Property Name								9	9 Well Number			
II. 10 Su		ocati	ion				Dodd Feder	ral Unit						916H	
Ul or lot no.	Section				Lot Idi	n F	et from the	e North/SouthLine		Feet from the	Eas	East/West lir		County	
D 14		17S		29E		488		North		330		West		Eddy	
11 Bo	ttom F	Hole Location		on						<u> </u>					
Ul or lot no. Section T		Tov	vnship	Range	Lot Id			i .	h line	Feet from the	1	t/West l	line	County	
A	14	175	S .	29E	Ì	38	32	North		338	Eas	t		Eddy	
Lse Code F	13 Prod	ucing M	lethod	¹⁴ Gas Co Da	ite	1	⁵ C-129 Peri	nit Number	16 (C-129 Effective	ve Date		¹⁷ C-129 Expiration Date		
III. Oil	and G	as Tra	anspoi	rters	0/12										
18 Transpor						19 Transporter Name							²⁰ O/G/W		
OGRID						and Address									
15694						Navajo								О	
	f# gj														
221115	a de la constante de la consta					Frontier Field Services, LLC						· ·	1,778	C	
221113	The second					,							va armed	G	
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							14.61	9 9 2013							
				JAN 2 2 2013							192				
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IV. Wel	l Com	pletio	n Data	a						k.					
²¹ Spud Da	ite	22 Ready Date				1	ΓD	²⁴ PBTD		²⁵ Perforations 5317-8795			²⁶ DHC, MC		
10/04/12	1	11/20/12					21								
27 He	ole Size	e ²⁸ Casing & Tu			& Tub	ing	Size	²⁹ Depth Se		et		30	³⁰ Sacks Cement		
17.5		13.375			13.375			308				800			
12.25			9.625					1	1363					650	
8.25		7.0			7.0			4227				900			
7.875		5.5 lines					9164								
	2.000					4400									
V. Well Test Data						3		4100							
V. Well 31 Date New			Doline	Pro Doto	33	 Tea	t Data	34 TPac4	Long	th 35 m	ha D.	0000	³⁶ Csg. Pressure		
11/24/12		32 Gas Delivery Date 11/24/12				Test Date 11/26/12		³⁴ Test Leng 24		th 35 Tbg. Pressur 70		essure		70	
³⁷ Choke Size		³⁸ Oil 67			<u> </u>		ater	40 Gas						41 Test Method	
					547		400						p		
⁴² I hereby cer										OIL CONSER	VATIO	ON DIV	ISIO	N ·	
been complied						ve is	true and			101	1)	1			
complete to the best of my knowledge and belief. Signature:								Approved by:			Mo	الما	•	•	
Printed name:	7-	7	•			1		Title: 🔥 -	L	1.0.70	1	<u> </u>		<u>.</u>	
Brian Maiorino								Dust 11 / Blologest							
Title: Regulatory Analyst								Approval Date: 2/8/12							
E-mail Address			•			'			-/	0//2.					
Bmaiorino@co		m								•					
Date:	17/12		,	one: 2-221-0467						•					