

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24804
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOAZ ENERGY, LLC		6. State Oil & Gas Lease No. B – 8146
3. Address of Operator PO BOX 50595, MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit <i>TRACT 6</i>
4. Well Location Unit Letter <u>K</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>2630</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>EDDY</u> County		8. Well Number <u>#004X</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3750 GR		9. OGRID Number 291993
		10. Pool name or Wildcat Square Lake; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2935 to 3000 and 3020 to 3060; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Boaz Energy also intends to re-perforate the San-Andres from 3180 to 3195; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Joel Hale*

TITLE: Operations Engineer

DATE: 6-Feb-2013

Type or print name: Joel Hale

E-mail address: JHale@Boazenergy.com

PHONE: 492-253-7074

For State Use Only

APPROVED BY:

*T. Shepard*

TITLE

*Geologist*

DATE

*2/11/2013*

Conditions of Approval (if any):

**Twn :** 17S      **Range:** 30E

Depth set : 482 Sx of Cement : 500 TOC :

**Depth set : 3250 Sx of Cement : 950 TOC :**

**3176-78; 3183-86;**

**Hole Size: 7-7/8"**

Date:

Date:

**Initial Potential :**

**Date:** \_\_\_\_\_ **Method:** \_\_\_\_\_

**PBTD 3244'**

**Elevations:**

DF

[illegible]

Lease :  
Well Number:  
Well Location:

BURNHAM GRAYBURG SAN ANDRES UNIT  
6-4  
1310' FSL & 2630' FWL

Date: 2/7/2013  
County: EDDY  
Sec: 2  
Twn: 17S  
API #: 30-015-24804  
Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 5/30/84  
Depth set : 482 Sx of Cement : 500 TOC :

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 5/30/84  
Depth set : 3250 Sx of Cement : 950 TOC :

Proposed Perforations : 2928-36; 2946-2949; 2961-66; (4SPFx.41")  
3034-38; (4SPFx.41")  
3176-79; 3183-86; (4SPFx.41")

Proposed Total # of Holes : 104 Hole Size: Cased

Initial Stimulation: (2928-3038) 1100 gals 15%, 25000 gals gel, 5500# 20/40, 20000# 10/20  
Date: 5/25/84 (3176-3186) 1000 gals 15%, 12000 gals gel, 5500# 20/40, 9500# 10/20

Subsequent Stimulation:  
Date:

Initial Potential :  
BOPD: 31 MCFPD: 8 BWPD: 115

Date: 6/8/1984 Method: Pumping

Total Depth : TD. 3250' PBTD 3244'

Elevations:  
GL 3749.6 KB DF

waterflow @2824' @30bph  
well test 8/22/11 - 1.34oil/8water; 8/23/11 - 1.34oil/7.4water; 8/24/11 - 1.34oil/6.0water