

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
FEB 12 2013
CARLSBAD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No. **USA NMNM 0107697**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.
Regulus 26 Feb 2H

3. Address **333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) **405-235-3611**

9. AFI Well No.
30-015-40219

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1700 FNL 340 FEL**
 At top prod. Interval reported below _____
 At total Depth **1664 FNL 435 FWL** **PP:1804 FNL 755 FEL**

10. Field and Pool or Exploratory
Lusk; Bone Spring West

11. Sec, T., R., M., on Block and Survey or Area
H 26 T19S R31E

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **9/27/12** 15. Date T.D. Reached **10/24/12** Date Completed **11/24/12**
 D & A Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3491 GL

18. Total Depth: MD **13,597'** TVD **9158'** 19. Plug Back T.D.: MD **13,546'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CALIPER;PTFRM/THREE/DET/LITHO/DENS/COMP/NEUT/HNGS;PLTFRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CF/L/HN GS;CBL

22. Was well cored? Yes (Submit analysis)
 Was DST run? Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	106.5	0	859'		1580 sx Cl C; Circ 227 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2608'		1550 sx C; Circ 182 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4580'	TOC 1000'	2757 sx Cl C; Circ 20 bbls		CBL	
8 3/4"	5 1/2" P110	17#		13,590'	DV 4974'	1876sx H; 650sx C; Circ 168sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9103'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,400	13,516'	9400-13516'		300	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9400-13,516'	Acidize perms w/ Total 12,960 g 7 1/2% HCL; 73,926# 100 mesh white sd; 1728,700# 20/40 white sd;523,497# Super LC 20/40

RECLAMATION
DUE 5-29-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/12	11/24/12	24	→	352	317	1348			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	352	317	1348			

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FEB 9 2013
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2387	2571	Oil	Salado	1105'
Seven Rivers	2571	2611		Yates	2387'
Delaware	4531	7100		Delaware	4531'
Bone Spring	7104	NR		Bone Spring	7104'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist
 Signature *Judy A. Barnett* Date 1/15/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.