

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM14778

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Mescal 22 Federal #2H

9. API WELL NO.

30-015-37949

10. FIELD NAME

Corral Canyon, Delaware, West

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 22 T 25S R 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3071'

GR

KB

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other Recomplete & Downhole Commingle

2. Name of Operator

CCC Production LLC

3. Address

2208 W. Main Street
Artesia, NM 88210

3a. Phone No. (include area code)

575-748-6940

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 880' FSL & 560' FEL, Unit P (SESE) Sec 22-T25S-R29E

At top prod. Interval reported below

At total depth 633' FSL & 978' FWL, Unit M (SWSW) Sec 22-T25S-R29E

14. Date Spudded

6/3/11 RC

15. Date T.D. Reached

N/A

16. Date Completed

7/19/11

☐ D & A

☒ Ready to Prod.

18. Total Depth:

MD

11216'

TVD

7537'

19. Plug back T.D.:

MD

11152'

TVD

7529'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & other Logs Run (Submit a copy of each)

None

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48#	0	729'		640 sx		0	None
12 1/4"	9 5/8" J55	36#	0	3095'		1710 sx		0	None
7 7/8"	5 1/2" P110	17#	0	11152'	5029'	1510 sx		2840'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6983'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) C2 Delaware	5290'	5312'	5290-5312'		44	Open
B) C1 Bone Spring	7850'	11140'				
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5290-5312'	4500 gal 15% NEFE w/88 Bioballs
5290-5312'	Frac w/29000 gal XL Borate + 55000# sand

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
7/24/11	7/27/11	24	→	30	0	186			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→	30	0	186		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 9 2013

BUREAU OF LAND MANAGEMENT

Production Method FIELD OFFICE

gm

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Delaware Bone Spring	3174'	6949'		Lamar	3174'
	6950'	11216'		Bell Canyon	3204'
				Cherry Canyon	4050'
				Manzanita	4239'
				Brushy Canyon	5333'
				Bone Spring	6950'
					TD. 11216'

32. Additional remarks (include plugging procedure):

Please note that this work was done by OGX Resources in June, 2011.
COG Production became operator effective 11/18/11.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

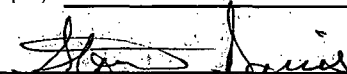
- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Regulatory Analyst

Signature



Date 2/6/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.